

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051242750000

Completion Report

Spud Date: February 11, 2018

OTC Prod. Unit No.: 051-223828

Drilling Finished Date: April 02, 2018

1st Prod Date: June 19, 2018

Completion Date: June 19, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CAMPBELL FARMS 11-9-6 2H

Purchaser/Measurer: BLUE MOUNTAIN

Location: GRADY 11 9N 6W
SE SW SW SW
275 FSL 550 FWL of 1/4 SEC
Latitude: 35.262431 Longitude: -97.810151
Derrick Elevation: 1368 Ground Elevation: 1333

First Sales Date: 6/20/2018

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2641

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	689739		678131	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	L-80	1473		460	SURFACE
PRODUCTION	5 1/2	23	P-110	15855		1862	4032

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15855

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		15567	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 21, 2018	MISSISSIPPIAN	368	46	1629	4426	1768	FLOWING	1350	32/64	1025

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
144013	640

Perforated Intervals	
From	To
10840	15752

Acid Volumes	
15894 GALLONS OF HCL ACID	

Fracture Treatments	
250819 BBLS OF SLICKWATER + 4899160 # OF 100 MESH + 69800 # OF 40/70 + 4719080 # OF PREMIUM WHITE PROPPANT	

Formation	Top
HOXBAR	6835
COTTAGE GROVE	8373
OSWEGO	9426
VERDIGRIS	9551
PINK	9791
BROWN	10110
MISSISSIPPIAN	10328

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
<p>Sec: 11 TWP: 9N RGE: 6W County: GRADY</p> <p>NE NW NW NW</p> <p>73 FNL 538 FWL of 1/4 SEC</p> <p>Depth of Deviation: 10000 Radius of Turn: 579 Direction: 359 Total Length: 4946</p> <p>Measured Total Depth: 15855 True Vertical Depth: 10487 End Pt. Location From Release, Unit or Property Line: 73</p>

FOR COMMISSION USE ONLY	
Status: Accepted	1139823