Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35049252220000 **Completion Report** Spud Date: December 21, 2018

OTC Prod. Unit No.: Drilling Finished Date: January 06, 2019

1st Prod Date:

First Sales Date:

Completion Date: January 06, 2019

Drill Type: STRAIGHT HOLE

Well Name: DONNA 1-7 Purchaser/Measurer:

GARVIN 7 3N 2W Location: NW SE NE SE

1942 FSL 498 FEL of 1/4 SEC

Latitude: 34.744352 Longitude: -97.441892 Derrick Elevation: 962 Ground Elevation: 946

Operator: RANKEN ENERGY CORPORATION 17205

457 W 18TH ST

EDMOND, OK 73013-3663

| Completion Type | | | | | | |
|-----------------|---------------|--|--|--|--|--|
| Χ | Single Zone | | | | | |
| | Multiple Zone | | | | | |
| | Commingled | | | | | |

| Location Exception |
|---|
| Order No |
| There are no Location Exception records to display. |

| Increased Density |
|--|
| |
| Order No |
| |
| There are no Increased Density records to display. |

| Casing and Cement | | | | | | | | |
|--|--------|-----|-----------|-----|--|-----|---------|--|
| Type Size Weight Grade Feet PSI SAX Top of CMT | | | | | | | | |
| SURFACE | 8-5/8" | 32# | J-55 LT&C | 317 | | 270 | SURFACE | |

| | | | | Liner | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 8350

| Packer | | | | | | |
|---|--------------|--|--|--|--|--|
| Depth | Brand & Type | | | | | |
| There are no Packer records to display. | | | | | | |

| Plug | | | | | | |
|-------|-----------|--|--|--|--|--|
| Depth | Plug Type | | | | | |
| 360 | CEMENT | | | | | |

| Initial Test Data | | | | | | | | | | |
|---|---|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
| | There are no Initial Data records to display. | | | | | | | | | |
| Completion and Test Data by Producing Formation | | | | | | | | | | |

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| Formation Name: NONE | Code: | Class: PLUG AND ABANDON |
|----------------------|-------|-------------------------|
| | | |

| Formation | Тор |
|--------------------------------|------|
| HOGSHOOTER LIME | 5327 |
| CHECKERBOARD LIME | 5619 |
| 1ST DEESE SAND | 5768 |
| 2ND DEESE SAND | 6028 |
| 3RD DEESE SAND | 6344 |
| BASAL PANNE / SYLVAN SHALE | 6410 |
| VIOLA LIMESTONE | 6457 |
| BROMIDE DENSE LIME | 6932 |
| 1ST BROMIDE SAND | 7064 |
| 2ND BROMIDE SAND | 7218 |
| 3RD BROMIDE SAND (TULIP CREEK) | 7321 |
| MCLISH SAND | 7507 |
| OIL CREEK SHALE | 7866 |
| BASAL OIL CREEK SAND | 8236 |
| JOINS FORMATION | 8314 |

Were open hole logs run? Yes Date last log run: January 05, 2019

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - DRY HOLE WELL PLUGGED 1/6/19

FOR COMMISSION USE ONLY

1141947

Status: Accepted

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