

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073261010000

Completion Report

Spud Date: August 12, 2018

OTC Prod. Unit No.: 073-224439-0-0000

Drilling Finished Date: August 23, 2018

1st Prod Date: October 30, 2018

Completion Date: October 01, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MAD HATTER 1506 4-34MH

Purchaser/Measurer:

Location: KINGFISHER 34 15N 6W
NW NE NW NW
253 FNL 795 FWL of 1/4 SEC
Latitude: 35.73968 Longitude: -97.83101
Derrick Elevation: 1236 Ground Elevation: 1213

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	690202		678079	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			SURFACE
SURFACE	9 5/8"	36#	J55	415		300	SURFACE
PRODUCTION	7"	29#	P110	8160		315	5456

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	4779	0	0	7889	12668

Total Depth: 12670

Packer	
Depth	Brand & Type
7826	ASIII

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 28, 2018	MISSISSIPPIAN	220	39	204	927	288	GAS LIFT		OPEN	117

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
627729	640

Acid Volumes

NO ACID

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Fracture Treatments

207,385 BBLs SLICKWATER 5,593,660# SAND PROPPANT

Formation	Top
COTTAGE GROVE	6414
CHECKERBOARD	6787
BIG LIME	7276
OSWEGO	7298
VERDIGRIS	7414
PINK LIME	7563
MISSISSIPPIAN	7740

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 8160' TO TERMINUS @ 12670'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 34 TWP: 15N RGE: 6W County: KINGFISHER

SE SW SE SW

175 FSL 1859 FWL of 1/4 SEC

Depth of Deviation: 7232 Radius of Turn: 652 Direction: 181 Total Length: 4415

Measured Total Depth: 12670 True Vertical Depth: 7760 End Pt. Location From Release, Unit or Property Line: 175

FOR COMMISSION USE ONLY

Status: Accepted

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