Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051243970000 **Completion Report** Spud Date: October 19, 2018

OTC Prod. Unit No.: Drilling Finished Date: November 09, 2018

1st Prod Date:

First Sales Date:

Completion Date: November 09, 2018

Drill Type: HORIZONTAL HOLE

Well Name: LEON 2-35-9-6 3WXH Purchaser/Measurer:

GRADY 11 9N 6W NE NW NW NW Location:

285 FNL 595 FWL of 1/4 SEC Latitude: 35.27546 Longitude: -97.8103

Derrick Elevation: 1338 Ground Elevation: 1310

CITIZEN ENERGY III LLC 24120 Operator:

> 320 S BOSTON AVE STE 900 TULSA, OK 74103-3729

| Completion Type | | | | | | |
|-----------------|---------------|--|--|--|--|--|
| | Single Zone | | | | | |
| | Multiple Zone | | | | | |
| | Commingled | | | | | |

| Location Exception |
|---|
| Order No |
| There are no Location Exception records to display. |

| Increased Density |
|--|
| Order No |
| There are no Increased Density records to display. |

| Casing and Cement | | | | | | | | |
|-------------------|-------|--------|-------|-------|-----|------|------------|--|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT | |
| SURFACE | 9.625 | 40 | J-55 | 1498 | | 415 | SURFACE | |
| PRODUCTION | 5.5 | 20 | P-110 | 21644 | | 2360 | 8636 | |

| | | | | Liner | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 21656

| Packer | | | | | |
|---|--|--|--|--|--|
| Depth Brand & Type | | | | | |
| There are no Packer records to display. | | | | | |

| Plug | | | | | |
|---------------------------------------|-----------|--|--|--|--|
| Depth | Plug Type | | | | |
| There are no Plug records to display. | | | | | |

| Initial Test Data | | | | | | | | | | |
|---|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
| There are no Initial Data records to display. | | | | | | | | | | |

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| Completion and Test Data by Producing Formation | | | | | | | |
|---|-------|------------|--|--|--|--|--|
| Formation Name: NONE | Code: | Class: DRY | | | | | |
| | | | | | | | |

| Formation | Тор |
|-----------|-------|
| WOODFORD | 10473 |

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

NOT COMPLETED AND TEMPORARILY ABANDON.

OCC - THE ORIGINAL OPERATOR VIOLATED THEIR PERMIT TO DRILL AND SET DEEPER SURFACE CASING THEN WHAT THEY WERE ALLOWED. THE DEEP SURFACE CASING WAS DISAPPROVED BECAUSE OF THE PRESENCE OF A PUBLIC WATER SUPPLY WELLS WITHIN ONE MILE OF SURFACE LOCATION OF THIS WELL.

Lateral Holes

Sec: 35 TWP: 10N RGE: 6W County: GRADY

NE NW NE NW

65 FNL 1669 FWL of 1/4 SEC

Depth of Deviation: 9476 Radius of Turn: 1151 Direction: 357 Total Length: 11029

Measured Total Depth: 21656 True Vertical Depth: 10168 End Pt. Location From Release, Unit or Property Line: 65

FOR COMMISSION USE ONLY

1144869

Status: Accepted

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