

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051243820000

Completion Report

Spud Date: July 20, 2018

OTC Prod. Unit No.:

Drilling Finished Date: September 08, 2018

1st Prod Date:

Completion Date: September 18, 2018

Drill Type: HORIZONTAL HOLE

Well Name: LEON 3-34-9-6 2WXH

Purchaser/Measurer:

Location: GRADY 11 9N 6W
NE NW NW NW
225 FNL 595 FWL of 1/4 SEC
Latitude: 35.27564 Longitude: -97.81034
Derrick Elevation: 1339 Ground Elevation: 1311

First Sales Date:

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|---|--|--|--|
| | Single Zone | Order No | | Order No | |
| | Multiple Zone | There are no Location Exception records to display. | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9.625 | 40 | J-55 | 1503 | | 450 | SURFACE |
| PRODUCTION | 5.5 | 20 | P-110 | 21374 | | 2270 | 4245 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 21392

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|---|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| There are no Initial Data records to display. | | | | | | | | | | |

Completion and Test Data by Producing Formation

Formation Name: NONE

Code:

Class: DRY

Formation**Top**

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

NOT COMPLETED AND TEMPORARILY ABANDONED.

Lateral Holes

Sec: 34 TWP: 10N RGE: 6W County: GRADY

NW NE NE NE

78 FNL 390 FEL of 1/4 SEC

Depth of Deviation: 10056 Radius of Turn: 580 Direction: 2 Total Length: 10730

Measured Total Depth: 21392 True Vertical Depth: 10246 End Pt. Location From Release, Unit or Property Line: 78

FOR COMMISSION USE ONLY

1144864

Status: Accepted