

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017252610001

Completion Report

Spud Date: October 14, 2018

OTC Prod. Unit No.:

Drilling Finished Date: November 17, 2018

1st Prod Date:

Completion Date: November 17, 2018

Drill Type: HORIZONTAL HOLE

Well Name: SWITZER 5-8-11-5 4MXH

Purchaser/Measurer:

Location: CANADIAN 5 11N 5W
NE NE NW NW
275 FNL 1045 FWL of 1/4 SEC
Latitude: 35.463691 Longitude: -97.756739
Derrick Elevation: 1357 Ground Elevation: 1331

First Sales Date:

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|---|--|--|--|
| | Single Zone | Order No | | Order No | |
| | Multiple Zone | There are no Location Exception records to display. | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9.625 | 40 | J-55 | 1473 | | 450 | SURFACE |
| PRODUCTION | 5.5 | 20 | P-110 | 18805 | | 2050 | 4253 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 18830

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|---|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| There are no Initial Data records to display. | | | | | | | | | | |

Completion and Test Data by Producing Formation

Formation Name: NONE

Code:

Class: DRY

| Formation | Top |
|---------------|------|
| MISSISSIPPIAN | 8288 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

NOT COMPLETED AND TEMPORARILY ABANDONED

Lateral Holes

Sec: 8 TWP: 11N RGE: 5W County: CANADIAN

SW SW SE SW

56 FSL 1613 FWL of 1/4 SEC

Depth of Deviation: 7825 Radius of Turn: 599 Direction: 178 Total Length: 10226

Measured Total Depth: 18830 True Vertical Depth: 8485 End Pt. Location From Release, Unit or Property Line: 56

FOR COMMISSION USE ONLY

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Status: Accepted