Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017255860000 **Completion Report** Spud Date: January 22, 2020

OTC Prod. Unit No.: 01722672400000 Drilling Finished Date: February 26, 2020

1st Prod Date: March 28, 2020

Completion Date: March 28, 2020

First Sales Date: 3/27/20

Drill Type: HORIZONTAL HOLE

Well Name: FUJI 1206 2LMH-19 Purchaser/Measurer: ENLINK MIDSTREAM

CANADIAN 19 12N 6W Location:

NE SE SW SW

569 FSL 1082 FWL of 1/4 SEC

Latitude: 35.49497051 Longitude: -97.879887355 Derrick Elevation: 1356 Ground Elevation: 1333

CHAPARRAL ENERGY LLC 16896 Operator:

701 CEDAR LAKE BLVD

OKLAHOMA CITY, OK 73114-7800

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception			
Order No			
713581			

Increased Density
Order No
712399

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	36	J-55	1040		533	SURFACE	
PRODUCTION	5 1/2	17	P-110	14790		1530	3370	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14800

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth	Plug Type				
There are no Plug records to display.					

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 17, 2020	MISSISSIPPI	380	49	2305	6066	661	FLWG	633	64/64	

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Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351 MISS

Class: OIL

Spacing Orders					
Order No	Unit Size				
130956	640				

Perforated Intervals				
From	То			
9710	14670			

Acid Volumes

NONE

Fracture Treatments					
192,808 BBLS TREATED FRAC WATER					
9,987,798# PROPPANT					

Formation	Тор
MISSISSIPPI	9710

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

Lateral Holes

Sec: 19 TWP: 12N RGE: 6W County: CANADIAN

NE NW NE NW

21 FNL 1865 FWL of 1/4 SEC

Depth of Deviation: 8987 Radius of Turn: 468 Direction: 0 Total Length: 4960

Measured Total Depth: 14800 True Vertical Depth: 9239 End Pt. Location From Release, Unit or Property Line: 21

FOR COMMISSION USE ONLY

1145160

Status: Accepted

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