### Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

**Completion Report** 

API No.: 35011240210000

OTC Prod. Unit No.: 011-224749-0-0000

#### Amended

Amend Reason: OCC CORRECTION - UPDATE ORDERS

#### Drill Type: HORIZONTAL HOLE

Well Name: CASTONGUAY 1610 8H-2X

Location:	BLAINE 2 16N 10W NE NW NE NE
	245 FNL 870 FEL of 1/4 SEC
	Latitude: 35.897914 Longitude: -98.227433
	Derrick Elevation: 1269 Ground Elevation: 1245

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764 Spud Date: June 18, 2018

Drilling Finished Date: July 22, 2018

1st Prod Date: December 17, 2018

Completion Date: November 20, 2018

Min Gas Allowable: Yes

Purchaser/Measurer: ENLINK OK GAS PROCESSING LP First Sales Date: 12/17/2018

	Completion Type	Location Exception						Increased Density							
Х	Single Zone		Order No					Order No							
	Multiple Zone		698363						679347						
	Commingled		702296					679348							
	Casing and Cement														
		т	Туре		Size	Weight	Gra	ade	Feet		PSI SAX		Top of CMT		
		SUF	SURFACE		9 5/8"	36	J-	55	1460			390	SURFACE		
		PROD	PRODUCTION		5 1/2"	20	P-1	110	10 19295		2305		SURFACE		
		Liner													
		Туре	Size	Wei	ight	Grade	Lengt	h	PSI	SAX	Тор	Depth	Bottom Depth		

## Total Depth: 19318

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

There are no Liner records to display.

**Initial Test Data** 

		Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 19, 2019	MISSISSIPPIAN 1136		46	2126	1871	1148	FLOWING	1000	28/64	1059
		Con	npletion and	Test Data I	by Producing F	ormation				
	Formation Name: MISSI	SSIPPIAN		Code: 35	9MSSP	C	lass: OIL			
	Spacing Orders				Perforated I					
Order	Order No Unit Size				n	То				
646685 640				9417	7	19222		-		
647101 640										
6983	362 ML	ILTIUNIT								
Acid Volumes					Fracture Tre					
	15% HCL= 487 BBLS		TO TOTAI	TAL FLUIDS = 4 _ PROPPANT =						
Formation		Т	ор	v	/ere open hole	loas run? No				
MISSISSIPPIAN	N									
			<ul> <li>Were unusual drilling circumstances encountered? No Explanation:</li> </ul>							
Other Remarks	5									
OCC - ORDER	702296 IS EXCEPTION T	O OAC 165:1	0-3-28							

 Lateral Holes

 Sec: 11 TWP: 16N RGE: 10W County: BLAINE

 SE
 SW

 SE
 SE

 88 FSL
 922 FEL of 1/4 SEC

 Depth of Deviation: 8800 Radius of Turn: 477 Direction: 177 Total Length: 9805

 Measured Total Depth: 19318 True Vertical Depth: 9463 End Pt. Location From Release, Unit or Property Line: 88

# FOR COMMISSION USE ONLY

Status: Accepted

1141574