

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017255630000

Completion Report

Spud Date: December 26, 2019

OTC Prod. Unit No.: 017-226910-0-0000

Drilling Finished Date: February 09, 2020

1st Prod Date: September 26, 2020

Amended

Completion Date: August 26, 2020

Amend Reason: OCC CORECTION OF FINAL LOCATION ORDER

Drill Type: HORIZONTAL HOLE

Well Name: GUTHRIE 1207 6-7 3MXH

Purchaser/Measurer: IRON HORSE

Location: CANADIAN 31 13N 7W
SE NE SE SW
908 FSL 2365 FWL of 1/4 SEC
Latitude: 35.55372117 Longitude: -97.98651499
Derrick Elevation: 1390 Ground Elevation: 1367

First Sales Date: 9/26/20

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	715086		705242	
	Commingle			705234	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J55	1511	4230	493	SURFACE
PRODUCTION	5.5	20	P110EC	17557	12090	2733	3000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20698

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 11, 2020	MISSISSIPPIAN	598	51	2329	3894	1028	FLOWING	2343	26	1773

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
141057	640
699797	320
714851	MULTI UNIT

Perforated Intervals

From	To
10545	20492

Acid Volumes

984 GAL HCL

Fracture Treatments

592,321 BBLS FLUID; 23,468,960 #PROP

Formation	Top
MISSISSIPPIAN	10267

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 7 TWP: 12N RGE: 7W County: CANADIAN

SE SW SE SW

151 FSL 1933 FWL of 1/4 SEC

Depth of Deviation: 9919 Radius of Turn: 409 Direction: 90 Total Length: 9990

Measured Total Depth: 20698 True Vertical Depth: 10380 End Pt. Location From Release, Unit or Property Line: 151

FOR COMMISSION USE ONLY

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Status: Accepted