

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137052620001

**Completion Report**

Spud Date: February 28, 1951

OTC Prod. Unit No.:

Drilling Finished Date: June 28, 1951

**Amended**

1st Prod Date: August 18, 1951

Amend Reason: ZONE TESTING SWAB WELL REPLACE PUMP

Completion Date: August 18, 1951

Recomplete Date: June 08, 2018

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: EVMBU (J.L. MARTIN "C"#2) 203

Purchaser/Measurer:

Location: STEPHENS 12 2S 4W  
SE4 NW4 NE4  
1050 FSL 990 FWL of 1/4 SEC  
Latitude: 34.40248 Longitude: -97.56796  
Derrick Elevation: 1030 Ground Elevation: 1023

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD  
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2	17	J-55	7175		800	
SURFACE	10 3/4	32.75	H-40	346		300	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 7234**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6050	PACKER	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 01, 2020	HUMPHREY	8	27.8	1	125	405				

#### Completion and Test Data by Producing Formation

Formation Name: HUMPHREY

Code: 401HMPR

Class: OIL

##### Spacing Orders

Order No	Unit Size
51604	UNIT

##### Perforated Intervals

From	To
5486	5592

##### Acid Volumes

There are no Acid Volume records to display.

##### Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: SIMS

Code: 401SIMS

Class: TA

##### Spacing Orders

Order No	Unit Size
51572	UNIT

##### Perforated Intervals

From	To
6095	6145
6264	6728

##### Acid Volumes

There are no Acid Volume records to display.

##### Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
HUMPHREY	5486
SIMS	6072

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

ZONE TESTING ON 6/3/2018.

OCC - UNITIZATION ORDER 51604 EAST VELMA MIDDLE BLOCK HUMPHREYS SAND UNIT

OCC - UNITIATION ORER 51572 EAST VELMA MIDDLE BLOCK SIMS SAND UNIT

OCC - COMMINGLING ORDER 112987 FOR SIMS & HUMPHREYS. THE WELL SHALL BE PERMITTED TO PRODUCE THE ALLOWABLE FOR ONLY ONE OF THE COMMON SOURES OF SUPPLY SO COMMINGLED THEREIN, WHICHEVER MAY BE THE LARGER

OCC - SIMS SAND PERFORATIONS 6096 - 7102 ARE BEHIND PACKER SET AT 6050 TO ISOLATE THE SIMS SAND FROM THE HUMPHREYS SAND

#### FOR COMMISSION USE ONLY

1139543

Status: Accepted

November 02, 2020

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