

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35047251620001

**Completion Report**

Spud Date: September 17, 2018

OTC Prod. Unit No.:

Drilling Finished Date: November 01, 2018

1st Prod Date: August 24, 2019

Completion Date: August 24, 2019

**Drill Type: HORIZONTAL HOLE**

Well Name: KIMBER 2106 1M0H-2

Purchaser/Measurer:

Location: GARFIELD 11 21N 6W  
NE NW NW NW  
233 FNL 630 FWL of 1/4 SEC  
Derrick Elevation: 1125 Ground Elevation: 1103

First Sales Date:

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD  
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	696123		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9 5/8	36	J-55	586		195	SURFACE
PRODUCTION		7	29	P-110	6458		256	3958

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5001	0	0	6329	11330

**Total Depth: 11330**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6484	AS-III	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 24, 2019	MISSISSIPPIAN	4	42			96	SWABBIN		N/A	

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359 MSSP	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
648678	640	6478	11330
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
NO ACID		89,164 BBLS TREATED FRAC WATER	
		2,451,204# PROPPANT	

Formation	Top
MISSISSIPPIAN	6478

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
ORDER NUMBER 698047 IS AN EXCEPTION TO OCCGR 165:10-3-28 AS TO HORIZONTAL WELL SPACING REQUIREMENTS

Lateral Holes
Sec: 2 TWP: 21N RGE: 6W County: GARFIELD
NE NW NW NW
166 FNL 417 FWL of 1/4 SEC
Depth of Deviation: 5830 Radius of Turn: 655 Direction: 358 Total Length: 4852
Measured Total Depth: 11330 True Vertical Depth: 6442 End Pt. Location From Release, Unit or Property Line: 166

FOR COMMISSION USE ONLY	
Status: Accepted	1144427