Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35063247730001 **Completion Report** Spud Date: March 11, 2018

OTC Prod. Unit No.: 063-223821-0-0000 Drilling Finished Date: April 20, 2018

1st Prod Date: July 13, 2018

Completion Date: July 09, 2018

First Sales Date: 7/13/2018

Drill Type: HORIZONTAL HOLE

Well Name: MADISON 1-24-13WH Purchaser/Measurer: BP ENERGY

HUGHES 23 9N 11E Location:

SE NE SE SE

754 FSL 219 FEL of 1/4 SEC

Latitude: 35.2340889 Longitude: -96.10606389 Derrick Elevation: 930 Ground Elevation: 905

CALYX ENERGY III LLC 23515 Operator:

> 6120 S YALE AVE STE 1480 TULSA, OK 74136-4226

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
667545

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20			29		95	SURFACE	
SURFACE	13 3/8	54.5	STC	499		325	SURFACE	
SURFACE	5 1/2	17	CHP-110	13736		1780	2726	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 13779

Packer						
Depth Brand & Type						
There are no Packe	r records to display.					

Pl	ug
Depth	Plug Type
There are no Plug	records to display.

Initial Test Data

February 03, 2020 1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin
Jul 29, 2018	MISSISSIPPIAN / WOODFORD	33	45	2209	66.93	3829	FLOWING	1887	28	180
		Со	mpletion and	l Test Data I	y Producing F	ormation				
	Formation Name: M	SSISSIPPIAN		Code: 35	9MSSP	C	class: GAS			
	Spacing Orders				Perforated I	ntervals				
Order	r No	Unit Size		Fron	n	٦	Го			
6666	335	640		4893	3	49	964			
6969	970	MULTIUNIT		1311	5	13	348			
	Acid Volumes				Fracture Tre	atments				
	2,039 BBLS 15% HCL	ACID			264,813 BBLS 8,273,056 # PF					
	Formation Name: W	OODFORD		Code: 31	9WDFD	C	class: GAS			
	Spacing Orders				Perforated I	ntervals				
Orde	r No	Unit Size		From		То		7		
6666	335	640		467	5	4893		7		
6969	970	MULTIUNIT		4964	4964 13115					
				13348 13622						
	Acid Volumes				Fracture Tre	atments		\neg		
TR	REATED WITH MISSIS	SIPPIAN		TRI	EATED WITH M	ISSISSIPPI <i>i</i>	AN			
	Formation Name: M WOODFORD	SSISSIPPIAN /		Code:		C	class: GAS			
ormation		I-								
MISSISSIPPIAN	N		Гор		Vere open hole l Pate last log run:	-				
WOODFORD				4227 Were unusual drilling circumstances encountered? No						
		I			explanation:	ming circums	nances encou	anerea: No		
Other Demonstr										
Other Remarks										

February 03, 2020 2 of 3

Lateral Holes

Sec: 13 TWP: 9N RGE: 11E County: HUGHES

NE NW NW NW

67 FNL 421 FWL of 1/4 SEC

Depth of Deviation: 3810 Radius of Turn: 651 Direction: 3 Total Length: 8947

Measured Total Depth: 13779 True Vertical Depth: 4176 End Pt. Location From Release, Unit or Property Line: 67

FOR COMMISSION USE ONLY

1140109

Status: Accepted

February 03, 2020 3 of 3

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Form 1002A

1002A Addendum

API No.: 6063247730001

OTC Prod. Unit No.: 063-223821-0-0000 ¥

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HUGHES 23 9N 11E SE NE SE SE 754 FSL 219 FEL of 1/4 SEC

Latitude: 35.2340889 Longitude: -96.10606389

Derrick Elevation: 930 Ground Elevation: 905

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480 TULSA, OK 74136-4226

Purchaser/Measurer: BP ENERGY

First Sales Date: 1/13/2018

Sec. 24: 43.5677% 223821 I

Sec. 13: 56.4323% 223821 I

Sec. 13: 56.4323% 223821 I

	Completion Type					
X	Single Zone					
	Multiple Zone					
_	Commingled					

Location Exception	
Order No	
667545	

Increased Density	
Order No	
here are no increased Density records to display.	

Casing and Cement							
Туре	Type Size Weight	Grade	Feet	PSI	SAX	Top of CMT	
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SURFACE	13 3/8	54.5	STC	499		325	SURFACE
SURFACE	5 1/2	17	CHP-110	13736		1780	2726

Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
------	------	--------	-------	--------	-----	-----	-----------	--------------

Total Depth: 13779

Pa	acker
Depth	Brand & Type
There are no Pacl	ker records to display.

Plug Type

Initial Test Data

7-29-18

1887 25

1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oll Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	initial Shut- In Pressure	Choke Size	Flow Tubin
Jul 29, 2018	MISSISSIPPIAN / WOODFORD		45	2209	66.93	3829	FLOWING	1887	28	180
		Co	mpletion and	Test Data	by Producing F	ormation				
	Formation Name: N	MISSISSIPPIAN		Code: 35	59MSSP	C	Class: GAS			
	Spacing Order	S			Perforated in	ntervals				
Order	No	Unit Size		From	n		То			
6666	35 (13+24)	640 (H)	V	489	3	4	964			
6969	70	MULTIUNIT		1311	15	13	3348			
	Acid Volumes)			Fracture Tre	atments	· · · · · · · · · · · · · · · · · · ·	7		
	2,039 BBLS 15% HC	L ACID			264,813 BBLS 8,273,056 # PF					
<u> </u>	Formation Name: \	VOODFORD		Code: 3	19WDFD	(Class: GAS			
Spacing Orders				Perforated intervals						
Order	Order No Unit S			From		То				
6666	666635 (13+24) 640		V	4675		4	893			
6969	696970 MU		ULTIUNIT		4964 13115					
				1334	48	1;	3622			
· · · · ·	Acid Volume	3			Fracture Tre	atments				
TREATED WITH MISSISSIPPIAN				TREATED WITH MISSISSIPPIAN						
	Formation Name: WOODFORD	MISSISSIPPIAN	1	Code:		(Class: GAS		-	
Formation			Тор	,	Were open hole	logs run? N	0			
MISSISSIPPIAI	N .			3940	Date last log run	:				
WOODFORD				Were unusual drilling circumstances encour Explanation:						
				· ·						
Other Remarks	B						:			
There are no O	thor Domarka									

September 13, 2019 2 of 3

Lateral Holes

Sec: 13 TWP: 9N RGE: 11E County: HUGHES

NE NW NW NW

67 FNL 421 FWL of 1/4 SEC

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