

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063247730001

**Completion Report**

Spud Date: March 11, 2018

OTC Prod. Unit No.: 063-223821-0-0000

Drilling Finished Date: April 20, 2018

1st Prod Date: July 13, 2018

Completion Date: July 09, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: MADISON 1-24-13WH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 23 9N 11E  
SE NE SE SE  
754 FSL 219 FEL of 1/4 SEC  
Latitude: 35.2340889 Longitude: -96.10606389  
Derrick Elevation: 930 Ground Elevation: 905

First Sales Date: 7/13/2018

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480  
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	667545		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			29		95	SURFACE
SURFACE	13 3/8	54.5	STC	499		325	SURFACE
SURFACE	5 1/2	17	CHP-110	13736		1780	2726

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 13779**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 29, 2018	MISSISSIPPIAN / WOODFORD	33	45	2209	66.93	3829	FLOWING	1887	28	180

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

#### Spacing Orders

Order No	Unit Size
666635	640
696970	MULTIUNIT

#### Perforated Intervals

From	To
4893	4964
13115	13348

#### Acid Volumes

2,039 BBLS 15% HCL ACID

#### Fracture Treatments

264,813 BBLS WATER  
8,273,056 # PROPPANT

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

#### Spacing Orders

Order No	Unit Size
666635	640
696970	MULTIUNIT

#### Perforated Intervals

From	To
4675	4893
4964	13115
13348	13622

#### Acid Volumes

TREATED WITH MISSISSIPPIAN

#### Fracture Treatments

TREATED WITH MISSISSIPPIAN

Formation Name: MISSISSIPPIAN / WOODFORD

Code:

Class: GAS

Formation	Top
MISSISSIPPIAN	3940
WOODFORD	4227

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 13 TWP: 9N RGE: 11E County: HUGHES

NE NW NW NW

67 FNL 421 FWL of 1/4 SEC

Depth of Deviation: 3810 Radius of Turn: 651 Direction: 3 Total Length: 8947

Measured Total Depth: 13779 True Vertical Depth: 4176 End Pt. Location From Release, Unit or Property Line: 67

FOR COMMISSION USE ONLY

Status: Accepted

1140109

7/13/2018

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Oil & Gas Conservation Division  
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**1002A  
Addendum**

API No.: 063247730001

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*Multiunit*  
Sec. 23 (SL) : 43.5677% 223821 I  
Sec. 24 : 56.4323% 223821 A I  
Sec. 13

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	Multiple Zone	667545		There are no Increased Density records to display.	
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Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
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Initial Test Data
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September 13, 2019

1 of 3

ER 7-29-18  
ER

999 MSPWF

1887 psi

AR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

##### Spacing Orders

Order No	Unit Size
666635 (13+24)	640 (H) ✓
696970	MULTIUNIT ✓

##### Perforated Intervals

From	To
4893	4964
13115	13348

##### Acid Volumes

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666635 (13+24)	640 (H) ✓
696970	MULTIUNIT ✓

##### Perforated Intervals

From	To
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##### Acid Volumes

TREATED WITH MISSISSIPPIAN

##### Fracture Treatments

TREATED WITH MISSISSIPPIAN

Formation Name: MISSISSIPPIAN /  
WOODFORD

Code:

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