

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063247620001

**Completion Report**

Spud Date: March 10, 2018

OTC Prod. Unit No.: 063-223809-0-0000

Drilling Finished Date: May 02, 2018

1st Prod Date: July 09, 2018

Completion Date: July 09, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: MADISON 1-23-14WH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 23 9N 11E  
SE NE SE SE  
709 FSL 219 FEL of 1/4 SEC  
Latitude: 35.2340889 Longitude: -96.10606389  
Derrick Elevation: 930 Ground Elevation: 905

First Sales Date: 7/9/2018

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480  
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	697039		693850	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			29		95	SURFACE
SURFACE	13 3/8	54.5	STC	499		325	SURFACE
PRODUCTION	5 1/2	17	CHP-110	13684		1790	1550

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 13726**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 29, 2018	MISSISSIPPIAN / WOODFORD	11	44	1322	120.18	3709	FLOWING	1085	28	237

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
666635	640
697038	MULTIUNIT

Perforated Intervals

From	To
12760	13209

Acid Volumes

1743 BBLS 15% HCL ACID

Fracture Treatments

246,085 BBLS FLUID  
8,041,407 LBS PROPPANT

Formation Name: WOODFORD

Code: 319WDFFD

Class: GAS

Spacing Orders

Order No	Unit Size
666635	640
697038	MULTIUNIT

Perforated Intervals

From	To
4661	12760
13209	13611

Acid Volumes

TREATED WITH MISSISSIPPIAN

Fracture Treatments

TREATED WITH MISSISSIPPIAN

Formation Name: MISSISSIPPIAN /  
WOODFORD

Code:

Class: GAS

Formation	Top
WAPUNUCKA	3290
UNION VALLEY	3524
MISSISSIPPIAN	3975
WOODFORD	4593

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ORDER 701148 IS A NUNC PRO TUNC TO MULTIUNIT ORDER 697038

OCC - CORRECTED PROD CASING SET DEPTH AND TOP OF CEMENT

Lateral Holes

Sec: 14 TWP: 9N RGE: 11E County: HUGHES

NE NW NE NE

115 FNL 787 FEL of 1/4 SEC

Depth of Deviation: 3591 Radius of Turn: 640 Direction: 180 Total Length: 9130

Measured Total Depth: 13726 True Vertical Depth: 4230 End Pt. Location From Release, Unit or Property Line: 115

FOR COMMISSION USE ONLY	
Status: Accepted	1140110

7/9/18  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
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Form 1002A

**1002A**  
**Addendum**

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6120 S YALE AVE STE 1480  
TULSA, OK 74136-4226

Multinut:

Sec. 23: 43.6313% 223809 I  
Sec. 14: 56.3687% 223809A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
697039

Increased Density
Order No
693850

MUFO: 697038  
(upt: 7011/12)

Casing and Cement							
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Initial Test Data

February 03, 2020

8/9/18

7/29/18

999MSPWF

1085

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

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Order No	Unit Size
666635 (14x23)	640 H ✓
697038	MULTIUNIT

**Perforated Intervals**

From	To
12760	13209

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Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
666635 (14x23)	640 H ✓
697038	MULTIUNIT

**Perforated Intervals**

From	To
4661	12760
13209	13611

**Acid Volumes**

TREATED WITH MISSISSIPPIAN
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**Fracture Treatments**

TREATED WITH MISSISSIPPIAN
----------------------------

Formation Name: MISSISSIPPIAN / WOODFORD

Code:

Class: GAS

Formation	Top
WAPUNUCKA	3290
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