

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063245990000

Completion Report

Spud Date: April 20, 2016

OTC Prod. Unit No.: 063-218497-0-0000

Drilling Finished Date: June 19, 2016

1st Prod Date: March 14, 2017

Completion Date: February 14, 2017

Drill Type: HORIZONTAL HOLE

Well Name: VIRGIE 4-21/28H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 3/14/2017

Location: HUGHES 16 7N 11E
NW4 SE4 SW4 SW4
511 FSL 979 FWL of 1/4 SEC
Latitude: 35.073698 Longitude: -96.155935
Derrick Elevation: 863 Ground Elevation: 840

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	661969		651618	
	Commingled			651619	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	13.375	48	H-40	866		600	SURFACE
INTERMEDIATE	9.625	36	K-55	3000		325	444
PRODUCTION	5.5	20	P-110	11595		1479	4657

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 11634

Packer	
Depth	Brand & Type
11528	TOE SLEEVE

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 21, 2017	WOODFORD			3633		3767	FLOWING	695	FULL	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
614644	640
622577	640
661968	MULTIUNIT

Perforated Intervals

From	To
5529	11384

Acid Volumes

5,856 GALS ACID

Fracture Treatments

9,311,931 GALS SLICKWATER
6,114,030 LBS SAND

Formation	Top
WAPANUKA	3887
CROMWELL	4206
CANEY	4818
MAYES	5064
WOODFORD	5282

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - CORRECTION SHOW SPACING ORDERS AND MULTIUNIT ORDER. IRREGULAR SECTION.

Lateral Holes

Sec: 28 TWP: 7N RGE: 11E County: HUGHES

NW SE NW NW

959 FNL 788 FWL of 1/4 SEC

Depth of Deviation: 5281 Radius of Turn: 692 Direction: 182 Total Length: 5855

Measured Total Depth: 11634 True Vertical Depth: 5336 End Pt. Location From Release, Unit or Property Line: 788

FOR COMMISSION USE ONLY

1136090

Status: Accepted