Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35049009860004 **Completion Report** Spud Date: March 08, 1954

OTC Prod. Unit No.: Drilling Finished Date: April 22, 1954

1st Prod Date: April 27, 1957

Amended Completion Date: April 27, 1954

Recomplete Date: September 18, 2018

Purchaser/Measurer:

Drill Type: STRAIGHT HOLE

Amend Reason: ADD 2 PKR'S

Well Name: NE PURDY SPRINGER SAND UNIT A (GOSNELL 1) B2

GARVIN 21 4N 4W First Sales Date:

Location:

SW SE NW

656 FSL 1860 FWL of 1/4 SEC Latitude: 34.805999 Longitude: -97.62716 Derrick Elevation: 1001 Ground Elevation: 990

Operator: MERIT ENERGY COMPANY 18934

> 13727 NOEL RD STE 1200 DALLAS, TX 75240-7312

	Completion Type									
Х	Single Zone									
	Multiple Zone									
	Commingled									

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	10 3/4	32.75	H-40	351		250	SURFACE		
PRODUCTION	5 1/2		J-55	8897		500	7620		

Liner										
Type Size Weight Grade Length PSI SAX Top Depth Bottom D										
There are no Liner records to display.										

Total Depth: 8917

Packer								
Depth	Brand & Type							
8633	ICP PKR							
8181	SNAP PKR							

Plug								
Depth	Plug Type							
8848	CMT							

Initial Test Data

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Test Date	Format	ion	Oil BBL/Day	Oil-Gra (AP		Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
	SPINGER											
			Con	npletion	n and Te	est Data b	y Producing F	ormation				
Formation Name: SPINGER					Code: 401SPRG Class: INJ							
	Spacing Orders						Perforated II					
Order No Unit Size					From			То				
There a	There are no Spacing Order records to display.					8719 8837			337			
	Acid Volumes				Fracture Treatments							
NONE					NONE							
Formation					W	Were open hole logs run? No						
SPRINGER			8	3719 D	Date last log run:							
						W	Were unusual drilling circumstances encountered? No					

Explanation:

Other Remarks

UIC PERMIT # 305559 2 PKR ORDER SIGNED 09/18/2018 #683210

FOR COMMISSION USE ONLY

1140717

Status: Accepted

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