

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051245650000

Completion Report

Spud Date: April 02, 2019

OTC Prod. Unit No.: 051-226025

Drilling Finished Date: May 23, 2019

1st Prod Date: August 11, 2019

Completion Date: August 11, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DON'S RANCH SOUTH 6-7-9-5 1MXH

Purchaser/Measurer: ENLINK/BLUE MTN

Location: GRADY 6 9N 5W
SE NE NW SW
2280 FSL 1200 FWL of 1/4 SEC
Latitude: 35.28254 Longitude: -97.772539
Derrick Elevation: 1337 Ground Elevation: 1311

First Sales Date: 8/11/2019

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2641

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
706253

Increased Density
Order No
691258
691259

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	397		205	SURFACE
PRODUCTION	5 1/2	20	P-110 CYHP	17939		1775	4714

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17976

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 18, 2019	MISSISSIPPIAN	433	43	1084	2503	618	FLOWING	1350	26/64	813

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
253223	640
650997	640

Perforated Intervals

From	To
10193	17837

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

FRAC STAGES 1-23 OA: 11039111 LBS OF 100 MESH + 2902799 LBS OF 40/70 MESH + 13854052 GALS OF SLICKWATER

Formation	Top
HOXBAR	6251
COTTAGE GROVE	7754
OSWEGO	8727
VERDIGIRS	8864
PINK	9072
MISSISSIPPIAN	9526

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THE BOTTOM HOLE LATITUDE AND LONGITUDE WERE TAKEN FROM PERMIT PLAT.

EXCEPTION TO RULE 165:10-3-28 IS INCLUDED IN THE LOCATION EXCEPTION.

Lateral Holes

Sec: 7 TWP: 9N RGE: 5W County: GRADY

SE SE SW SW

66 FSL 1102 FWL of 1/4 SEC

Depth of Deviation: 9570 Radius of Turn: 575 Direction: 180 Total Length: 7502

Measured Total Depth: 17976 True Vertical Depth: 10148 End Pt. Location From Release, Unit or Property Line: 66

FOR COMMISSION USE ONLY

1143479

Status: Accepted