

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137275630000

Completion Report

Spud Date: May 05, 2019

OTC Prod. Unit No.: 1372261380

Drilling Finished Date: June 05, 2019

1st Prod Date: September 18, 2019

Completion Date: September 18, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RINGER RANCH 1-20-17XHM

Purchaser/Measurer: ONEOK

Location: STEPHENS 20 1N 4W
N2 SE SE SE
338 FSL 330 FEL of 1/4 SEC
Derrick Elevation: 1059 Ground Elevation: 1029

First Sales Date: 9/18/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	708155		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	K-55	110		712	SURFACE
SURFACE	13 3/8	55	J-55	1500		712	SURFACE
INTERMEDIATE	9 5/8	40	L-80	8079		950	947
PRODUCTION	5 1/2	23	P-110	19972		2488	3533

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19972

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 26, 2019	MERAMEC	457	40	701	1534	4002	FLOWING	1250	36/64	882

Completion and Test Data by Producing Formation	
Formation Name: MERAMEC	Code: 353MRMC
Class: OIL	

Spacing Orders	
Order No	Unit Size
673593	640
673594	640
708156	MULTIUNIT

Perforated Intervals	
From	To
9685	14440
14474	19803

Acid Volumes
2434 BBLS OF 15% HCl

Fracture Treatments
487,806 BBLS FLUID & 20,707,558 LBS OF SAND

Formation	Top
MERAMEC	9685

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 17 TWP: 1N RGE: 4W County: STEPHENS NE NE NE NE 30 FNL 905 FEL of 1/4 SEC Depth of Deviation: 92893 Radius of Turn: 713 Direction: 360 Total Length: 10211 Measured Total Depth: 19972 True Vertical Depth: 11399 End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY	
Status: Accepted	1144070