## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35071248460002 **Completion Report** Spud Date: January 04, 2019

OTC Prod. Unit No.: Drilling Finished Date: January 09, 2019

1st Prod Date:

First Sales Date:

Completion Date: February 26, 2019

**Drill Type:** STRAIGHT HOLE

Well Name: SHOFFNER 22-2 Purchaser/Measurer:

KAY 22 29N 1W Location:

**Completion Type** 

Single Zone Multiple Zone Commingled

E2 W2 NE NW

660 FNL 1960 FWL of 1/4 SEC

Latitude: 36.983140591 Longitude: -97.293657252 Derrick Elevation: 1140 Ground Elevation: 1130

TREK RESOURCES INC 19351 Operator:

4925 GREENVILLE AVE STE 915

DALLAS, TX 75206-4021

Location Exception					
Order No					
683568					

Increased Density						
Order No						
679017						

Casing and Cement							
Туре	Type Size Weight Grade Feet PSI SAX Top of CMT						Top of CMT
SURFACE	8 5/8	24	J55	210		175	SURFACE
PRODUCTION	5 1/2	14	J55	3854		220	2354

Liner							
Туре	Size	Weight Grade Length PSI SAX Top Depth Bottom Depth					
There are no Liner records to display.							

Total Depth: 3855

Packer						
Depth	Brand & Type					
2840	AS1X					

Plug						
Depth	Plug Type					
3805	PBTD					

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 01, 2019	MISSISSIPPIAN					16	PUMPING			

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## **Completion and Test Data by Producing Formation** Formation Name: MISSISSIPPIAN Code: 359MSSP Class: DRY **Spacing Orders Perforated Intervals** Order No **Unit Size** То From 590400 40 3464 3486 **Acid Volumes Fracture Treatments** 1,000 GAL 7.5% NEFE HCL ACID NONE

Formation	Тор
HASKELL LS.	2420
TONKAWA SS.	2529
AVANT	2882
OSAGE- LAYTON	2894
CHECKERBOARD	3103
CHECKERBOARD	3151
CLEVELAND	3200
BIG LIME	3266
OSWEGO	3276
BASE OSWEGO	3382
VERDIGRIS	3434
MISS CHAT	3460
MISS	3673
WILCOX	3680
TYNER	3768
ARBUCKLE	3809

Were open hole logs run? Yes
Date last log run: January 10, 2019

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

There are no Other Remarks.

## FOR COMMISSION USE ONLY

1144535

Status: Accepted

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