

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049380690004

Completion Report

Spud Date: November 27, 1953

OTC Prod. Unit No.:

Drilling Finished Date: January 20, 1954

1st Prod Date: February 17, 1954

Completion Date: February 17, 1954

Recomplete Date: October 03, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: PURDY SPRINGER A N E (ELKINS 1) D-4

Purchaser/Measurer:

Location: GARVIN 21 4N 4W
C SE SE
660 FSL 1980 FWL of 1/4 SEC
Latitude: 34.798746 Longitude: -97.61837
Derrick Elevation: 1032 Ground Elevation: 1022

First Sales Date:

Operator: MERIT ENERGY COMPANY 18934

13727 NOEL RD STE 1200
DALLAS, TX 75240-7312

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4			422		300	SURFACE
PRODUCTION	5 1/2			8932		500	6950

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8940

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
8762	ARROWSET 1-X	8932	CMT
8277	SNAP PKR		

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: SPRINGER

Code: 401SPRG

Class: INJ

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
8830	8890

Acid Volumes

2,000 GALLONS 15% HCL, 15% MUSOL SALT DIVERTED
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
HART	8303
SPRINGER	8830

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

HART PERFORATIONS WERE SQUEEZED WITH 75 SACKS CLASS H CEMENT ON 05/21/2011. WELL CONVERTED TO INJECTOR (SPRINGER FORMATION). SUCCESSFUL MIT RAN 06/13/2011. INJECTION ORDER NUMBER 1101580037. OCC - WELL NAME FORMERLY ELKINS #1.

UIC ORDER# 1101580037

2 PKR ORDER # 684276 APPROVED 10/03/2018

FOR COMMISSION USE ONLY

1140718

Status: Accepted