

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35049252560000

Completion Report

Spud Date: March 02, 2019

OTC Prod. Unit No.: 049-226210

Drilling Finished Date: April 06, 2019

1st Prod Date: September 30, 2019

Completion Date: September 26, 2019

Drill Type: HORIZONTAL HOLE

Well Name: LANG 10-20-29-32XHM

Purchaser/Measurer: ENABLE

Location: GARVIN 20 3N 4W
 NW NW NE NW
 322 FNL 1440 FWL of 1/4 SEC
 Derrick Elevation: 1197 Ground Elevation: 1170

First Sales Date: 9/30/2019

Operator: CONTINENTAL RESOURCES INC 3186
 PO BOX 269000
 20 N BROADWAY AVE
 OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
691346	

Increased Density	
Order No	
690290	
690291	
690292	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	90			SURFACE
SURFACE	9 5/8	40	J-55	1516		460	27
PRODUCTION	5 1/2	23	P-100ICY	25440		3140	10188

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25444

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 05, 2019	SYCAMORE	814	50	4769	5859	1837	FLOWING	2500	30	2325

Completion and Test Data by Producing Formation

Formation Name: SYCAMORE

Code: 352 SCMR

Class: OIL

Spacing Orders

Order No	Unit Size
604249	640
592945	640
581999	640
691345	MULTIUNIT

Perforated Intervals

From	To
14455	25271

Acid Volumes

3054 BBL 15% HCL

Fracture Treatments

524,231 BBL FLUID; 16,139,073 LB SAND

Formation	Top
SYCAMORE	14455

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. IN ADDITION, THE INCREASED DENSITY FINAL ORDERS HAVE NOT BEEN ISSUED EITHER

Lateral Holes

Sec: 32 TWP: 3N RGE: 4W County: GARVIN

750 FNL 1904 FWL of 1/4 SEC

Depth of Deviation: 14038 Radius of Turn: 535 Direction: 180 Total Length: 10816

Measured Total Depth: 25444 True Vertical Depth: 14447 End Pt. Location From Release, Unit or Property Line: 750

FOR COMMISSION USE ONLY

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Status: Accepted