

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051244670000

Completion Report

Spud Date: November 04, 2018

OTC Prod. Unit No.: 051-226004

Drilling Finished Date: November 21, 2018

1st Prod Date: July 29, 2019

Completion Date: July 29, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: OSBORN 2-35-9-6 7MXH

Purchaser/Measurer: ENLINK

Location: GRADY 11 9N 6W
SW SE NE NW
1250 FNL 2220 FWL of 1/4 SEC
Latitude: 35.272767 Longitude: -91.804516
Derrick Elevation: 1328 Ground Elevation: 1302

First Sales Date: 07/29/2019

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2641

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	705697		680252	
	Commingled			680253	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1477		450	SURFACE
PRODUCTION	5 1/2	20	P-110	21119		2245	4496

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21159

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 06, 2019	MISSISSIPPIAN	541	52	2537	4689	1571	FLOWING	2150	30/64	1423

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
256715	640
144013	640
705696	MULTIUNIT

Perforated Intervals

From	To
10820	21046

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC STAGES 1-31 OA: 13595650 LBS OF 100 MESH + 4611928 LBS OF 40/70 MESH + 17920235 GALS OF SLICKWATER

Formation	Top
OSWEGO	9295
VERDIGIRS	9452
PINK	9693
MISSISSIPPIAN	10323

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 35 TWP: 10N RGE: 6W County: GRADY

NE NW NW NE

66 FNL 2240 FEL of 1/4 SEC

Depth of Deviation: 10000 Radius of Turn: 504 Direction: 358 Total Length: 10368

Measured Total Depth: 21159 True Vertical Depth: 10017 End Pt. Location From Release, Unit or Property Line: 66

FOR COMMISSION USE ONLY

Status: Accepted

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