

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063245980000

Completion Report

Spud Date: April 09, 2016

OTC Prod. Unit No.: 0663-218531-0-0000

Drilling Finished Date: April 29, 2016

1st Prod Date: March 18, 2017

Completion Date: February 27, 2017

Drill Type: HORIZONTAL HOLE

Well Name: VIRGIE 3-21/28H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date:

Location: HUGHES 16 7N 11E
NE SW SW SE
345 FSL 2160 FEL of 1/4 SEC
Latitude: 35.073278 Longitude: -96.148849
Derrick Elevation: 912 Ground Elevation: 889

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	661967		651618	
	Commingled			651619	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	857		355	SURFACE
INTERMEDIATE	9.625	36	K-55	3098		325	565
PRODUCTION	5.5	20	P-110	11417		1215	3300

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 11459

Packer	
Depth	Brand & Type
11342	TOE SLEEVE

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 20, 2017	WOODFORD			3461		2406	FLOWING	300	FULL	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
622577	640
614644	640
661966	MULTIUNIT

Perforated Intervals

From	To
5548	11282

Acid Volumes

9,371 GALS ACID

Fracture Treatments

12,925,447 GALS SLICKWATER
9,475,090 LBS SAND

Formation	Top
WAPANUKA	3988
CROMWELL	4346
CANEY	4944
MAYES	5194
WOODFORD	5369

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - CORRECTION SHOW SPACING ORDERS AND MULTIUNIT ORDER. IRREGULAR SECTION.

Lateral Holes

Sec: 28 TWP: 7N RGE: 11E County: HUGHES

NW SE NE NW

750 FNL 2037 FWL of 1/4 SEC

Depth of Deviation: 5369 Radius of Turn: 692 Direction: 190 Total Length: 5734

Measured Total Depth: 11459 True Vertical Depth: 5350 End Pt. Location From Release, Unit or Property Line: 750

FOR COMMISSION USE ONLY

1136089

Status: Accepted