Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35137023210003 **Completion Report** Spud Date: December 22, 1948

Drilling Finished Date: January 21, 1949 OTC Prod. Unit No.: 137-023990-0-0000

1st Prod Date: February 03, 1949

Amended Completion Date: February 04, 1949

Recomplete Date: May 22, 2021

First Sales Date:

Amend Reason: REPAIRED CSG; RETURN TO PRODUCTION

Drill Type: STRAIGHT HOLE

Well Name: MARTIN GOODWIN (SAFBAU #105) 1 Purchaser/Measurer:

Location: STEPHENS 3 1S 4W

C NE NW SE

2310 FSL 990 FWL of 1/4 SEC Latitude: 34.469967 Longitude: -97.77561 Derrick Elevation: 1035 Ground Elevation: 1025

Operator: CITATION OIL & GAS CORPORATION 14156

> 14077 CUTTEN RD HOUSTON, TX 77069-2212

Completion Type							
Х	Single Zone						
Multiple Zone							
	Commingled						

Location Exception						
Order No						
There are no Location Exception records to display.						

Increased Density							
Order No							
There are no Increased Density records to display.							

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	10 3/4	32.75	8RT	358		225	SURFACE	
PRODUCTION	7	23	8RT	5292		500	4000	

Liner								
Type Size Weight Grade Length PSI SAX Top Depth Bottom De								Bottom Depth
LINER	4 1/2	11.6	K55	314	0	0	4916	5230

Total Depth: 5295

Packer						
Depth	Brand & Type					
4950	LH PACKER					

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 22, 2021	SPRINGER	34	28.8			1870	PUMPING			
	Completion and Test Data by Producing Formation									
Formation Name: SPRINGER				Code: 40	1SPRG	С	lass: OIL			
Spacing Orders				Perforated Intervals						
Orde	Order No Unit Size			From	n	То				
020	020675 20			5256	5256 5270					
	Acid Volumes				Fracture Tre	atments		\neg		

Formation	Тор
SPRINGER	4980

NO ADDITIONAL TREATMENT

Were open hole logs run? Yes Date last log run: January 21, 1949

NO ADDITIONAL TREATMENT

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OPERATOR - REPAIRED CASING PATCH @ 4916 SET PACKER @ 4950'

OCC - OPEN HOLE FROM THE BASE OF THE PRODUCTION CASING AT 5,292' TO TERMINUS AT 5,295'

OCC - SPACING ORDER 020675 HAS THE CD# 001588

FOR COMMISSION USE ONLY

1146486

Status: Accepted

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