Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35053227950003 **Completion Report** Spud Date: January 21, 2011

OTC Prod. Unit No.: Drilling Finished Date: February 02, 2011

1st Prod Date:

First Sales Date:

Amended

Completion Date: February 21, 2011 Amend Reason: RECOMPLETION TO INJECTION

Recomplete Date: May 05, 2022

Drill Type: **SERVICE WELL**

SERVICE WELL

Well Name: LYNCH SWD 1-10 Purchaser/Measurer:

GRANT 10 26N 6W NE SE SE SE Location:

450 FSL 250 FEL of 1/4 SEC

Latitude: 36.7397222 Longitude: -97.822633 Derrick Elevation: 1092 Ground Elevation: 1077

SANDRIDGE EXPLORATION & PRODUCTION LLC 22281 Operator:

> 1 E SHERIDAN AVE #500 **OKLAHOMA CITY, OK 73104-2496**

Completion Type							
Х	Single Zone						
	Multiple Zone						
	Commingled						

Location Exception						
Order No						
There are no Location Exception records to display.						

Increased Density								
Order No								
There are no Increased Density records to display.								

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	20	94#	K-55	60		5	SURFACE		
SURFACE	9 5/8	36#	J-55	1008		440	SURFACE		
PRODUCTION	7	26	J-55	6251		575	3800		

Liner										
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Dep									
There are no Liner records to display.										

Total Depth: 7445

Packer							
Depth	Brand & Type						
4047	AS-1X						

Plug							
Depth	Plug Type						
6220	CIBP						

Initial Test Data

May 16, 2022 1 of 2

Test Date	est Date Formation		Oil Oil-G BBL/Day (A			Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
				There a	re no Initial [Data records to dis	play.				
			Con	npletion	and Test Da	ta by Producing F	ormation				
	Formation N	ame: COTT	AGE GROVE	•	Code	405CGGV	C	class: INJ			
	Spacing	Orders				Perforated I	ntervals		\neg		
Order	r No	Uı	nit Size	\neg \vdash	F	rom	-	Го	7		
NON	NE			\Box [4	340	43	372			
	Acid Vo	olumes		\neg \vdash	Fracture Treatments						
2,500 GALLONS 20% HCL					NONE						
	Formation N	ame: TONK	AWA		Code	406TNKW	C	Class: INJ			
	Spacing	Orders				Perforated I	ntervals				
Order No Unit Size			٦t	F	rom	7	Го	7			
NON	NONE		\neg \vdash	4060		4080					
				_ [4090 4102			102			
Acid Volumes				\neg \lceil	Fracture Treatments						
2,500 GALLONS 20% HCL					NONE						
ormation			ļτ	ор		Wara apan bala	loge run? Ve				
FONKAWA			Were open hole logs run? Yes 3820 Date last log run: January 28, 2011								
COTTAGE GROVE				4295	Were unusual drilling circumstances encountered? No Explanation:						

Other Remarks

UIC APPLICATION NUMBER: 2200400501. ADDED PERFORATIONS TO TONKAWA AND COTTAGE GROVE FORMATIONS

FOR COMMISSION USE ONLY

1148148

Status: Accepted

May 16, 2022 2 of 2

Bornam

1 E Sheridan Ave, Suite 500

ADDRESS

5/9/2022

DATE

abormann@sandridgeenergy.com

EMAIL ADDRESS

405-664-0755

PHONE NUMBER

Oil and Gas Conservation Division **OKLAHOMA** 35-053227950000 P.O. Box 52000 MAY 1 1 2022 Rev. 2021 NO. Oklahoma City, OK 73152-2000 Corporation OTC PROD. 405-521-2331 UNIT NO. Commission OCCCentralProcessing@OCC.OK.GOV OKIAHOMA CORPORATION ORIGINAL AMENDED (Reason) COMMISSION Recomplete to Injection COMPLETION REPORT TYPE OF DRILLING OPERATION SPUD DATE 1/21/2011 STRAIGHT HOLE DIRECTIONAL HOLE
SERVICE WELL HORIZONTAL HOLE DRLG FINISHED 2/2/2011 see reverse for bottom hole location DATE f directional or horizontal, DATE OF WELL COUNTY SEC 10 TWP26N RGE Grant 2/21/2011 COMPLETION LEASE WELL Lynch SWD 1-10 1st PROD DATE NAME NE 1/4 SE 1/4 SE 1/4 SE 1/4 FSL 450 FEL 🔻 250 RECOMP DATE 5/5/2022 ELEVATION 1092 Ground 1077 Latitude 36.739722222222 Longhude-97.8228333333333 OPERATOR Sandridge Exploration and Production LLC OPERATOR NO. ADDRESS 1 E Sheridan Ave, Suite 500 Oklahoma City STATE OK ZIP 73104 LOCATE WELL COMPLETION TYPE CASING & CEMENT (Attach Form 1002C) () SINGLE ZONE GRADE TYPE SIZE WEIGHT FEET PSI SAX TOP OF CMT MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION CONDUCTOR 20 94# K-55 60 5 Surface SURFACE 440 9-5/8 36# J-55 1008 Surface INTERMEDIATE 26# J-55 6251 575 3800 ORDER NO. MULTIUNIT ORDER NO. PRODUCTION INCREASED DENSITY INFR **PACKER @ 4047** BRAND & TYPE AS-1X PLUG @ 6220 TYPE CIBP TOTAL PLUGA TYPE 7445 PACKER @ BRAND & TYPE PLUG @ PLUG @ TYPE DEPTH <u> 1405</u>0 COMPLETION & TEST DATA BY PRODUCING FORMATION FORMATION Cottage Grove Tonkawa Frac SPACING & SPACING No Specing Order Records No Specing Order Record ORDER NUMBER Ilni Ini Disp, Comm Disp, Svc 4340' - 4372' 4060' - 4080 PERFORATED 4090' - 4102' INTERVALS ACIDIVOLUME 2500 Gal 20% HCL 2500 (Treated w/ Collage Grove fo No fracture No fracture treatment treatment FRACTURE TREATMENT (Fluids/Prop Amounts) records to records to display display Min Gas Allowable (185:10-17-7) Purchager/Measurer First Sales Date Oil Allowable INITIAL TEST DATA (166:10-13-3) INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

> Andrew Bormann NAME (PRINT OR TYPE)

> > 73104

ZIP

OK

STATE

Oklahoma City

CITY

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD
Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstern tested. Lynch SWD 1-10 WELL NO. LEASE NAME NAMES OF FORMATIONS FOR COMMISSION USE ONLY TOP Tonkawa 3820 ITD on file YES DISAPPROVED APPROVED Cottage Grove 4295 2) Reject Codes Were open hole logs run? January 28, 2011 Date Last log was run no at what depths? Was CO2 encountered? Was H2S encountered? Were unusual drilling circumstances encountered? If yes, briefly explain below UIC Application Number: 2200400501. Added perfs to Tonkawa and Cottage Grove formations BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE SEC RGE COUNTY 1/4 Feet From 1/4 Sec Lines BHL From Lease, Unit, or Property Line: BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) SEC T COUNTY TWP RGE Feet From 1/4 Sec Lines Radius of Turn Depth of Total Deviation Measured Total Depth Length BHL From Lease, Unit, or Property Line: True Vertical Depth eparate sheet indicating the necessary information Direction must be stated in degrees azimuth Please note, the horizontal drainhole and its end point must be located within the boundaries of the LATERAL #2 RGE COUNTY Directional surveys are required for all drainholes Feet From 1/4 Sec Lines and directional wells 1/4 Radius of Turn Depth of Total Deviation Measured Total Depth BHL From Lease, Unit, or Property Line: True Vertical Depth LATERAL #3 COUNTY TWF RGE 1/4 Feet From 1/4 Sec Lines 1/4 Radius of Turn Depth of Total Length BHL From Lease, Unit, or Property Line: True Vertical Depth