

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017256670000

Completion Report

Spud Date: May 09, 2021

OTC Prod. Unit No.: 017-227616-0-0000

Drilling Finished Date: August 04, 2021

1st Prod Date: December 31, 2021

Completion Date: December 31, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ROCK ISLAND 1407 4H-14XX

Purchaser/Measurer: MARKWEST

Location: CANADIAN 11 14N 7W
SE NE SW SE
878 FSL 1563 FEL of 1/4 SEC
Latitude: 35.699133 Longitude: -97.910532
Derrick Elevation: 1172 Ground Elevation: 1142

First Sales Date: 12/31/2021

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100
THE WOODLANDS, TX 77380-3197

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	725042		702207	
	Commingled			710985 EXT	
				692432	
				713907 EXT	
				692434	
				713853 EXT	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1468		710	SURFACE
PRODUCTION	5 1/2	20	P110 EC	21975		3035	447

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22005

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 06, 2022	WOODFORD	1624	45	1811	1115	1124	FLOWING	2000	50	1371

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
587241		640		8999			21900		
637734		640							
632037		640							
725041		MULTI UNIT							
Acid Volumes				Fracture Treatments					
4,030 GALLONS				TOTAL FRAC FLUID - 689,703 BARRELS TOTAL PROPPANT - 26,771,362 POUNDS					

Formation	Top
WOODFORD	8729

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 26 TWP: 14N RGE: 7W County: CANADIAN SW SE SW NE 2598 FNL 1688 FEL of 1/4 SEC Depth of Deviation: 8182 Radius of Turn: 477 Direction: 178 Total Length: 12901 Measured Total Depth: 22005 True Vertical Depth: 8849 End Pt. Location From Release, Unit or Property Line: 1688

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1147591</div>