

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35013201720002

**Completion Report**

Spud Date: July 11, 2021

OTC Prod. Unit No.: 013-227363-0-0000

Drilling Finished Date: July 22, 2021

**Amended**

1st Prod Date: September 22, 2021

Amend Reason: RECOMPLETION

Completion Date: October 27, 2021

Recomplete Date: January 18, 2022

**Drill Type: DIRECTIONAL HOLE**

Well Name: ROBINSON 1-27

Purchaser/Measurer:

Location: BRYAN 27 6S 7E  
SW NW NE NE  
535 FNL 1045 FEL of 1/4 SEC  
Latitude: 34.011123 Longitude: -96.555901  
Derrick Elevation: 725 Ground Elevation: 708

First Sales Date:

Operator: GULF EXPLORATION LLC 20983

9701 N BROADWAY EXT  
OKLAHOMA CITY, OK 73114-6316

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
720870	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			85		9	SURFACE
SURFACE	9.625	36	J-55	658		165	SURFACE
PRODUCTION	5.50	20	L-80	7199		580	4422

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 7200**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
5850	CIBP
6470	RBP
6800	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 12, 2021	BROMIDE	15	37.2	69	4600	112	PUMPING	580	OPEN	
Jan 18, 2022	VIOLA			60		2	SWABBIN	580	OPEN	

Completion and Test Data by Producing Formation									
Formation Name: BROMIDE				Code: 202BRMD			Class: DRY		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
716366		80		5893			5954		
Acid Volumes				Fracture Treatments					
3,000 GALLONS 7.5%				121,926 GALLONS SLICKWATER, 104,770 POUNDS 30/50					
Formation Name: VIOLA				Code: 202VIOL			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
716366		80		4977			5036		
Acid Volumes				Fracture Treatments					
3,000 GALLONS 15%				There are no Fracture Treatments records to display.					

Formation	Top
VIOLA	4938
BROMIDE	5475
MCLISH	6224

Were open hole logs run? Yes

Date last log run: July 23, 2021

Was H2S Encountered? Yes

Depth Encountered: 5954

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
H2S WAS ENCOUNTERED IN THE BROMIDE (5,893' - 5,954') AND VIOLA (4,977' - 5,036') FORMATIONS

Bottom Holes
Sec: 27 TWP: 6S RGE: 7E County: BRYAN
SW NW NE NE
521 FNL 1027 FEL of 1/4 SEC
Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0
Measured Total Depth: 7200 True Vertical Depth: 7197 End Pt. Location From Release, Unit or Property Line: 521

Status: Accepted

API NO. 013 20172 X  
OTC PROD. UNIT NO. 013-227363

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

**OKLAHOMA CORPORATION COMMISSION**  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

	ORIGINAL
X	AMENDED (Reason)

## Recompletion

## COMPLETION REPORT

## TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☒ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	BRYAN	SEC	27	TWP	6S	RGE	7E	DATE OF WELL COMPLETION	10/27/21
LEASE NAME	ROBINSON					WELL NO.	1-27	1st PROD DATE	9/22/21
SW 1/4 NW 1/4 NE 1/4 NE 1/4	FNL OF 1/4 SEC		535	FEL OF 1/4 SEC		1045	RECOMP DATE	1/18/22	
ELEVATION Derrick FL	725	Ground	708	Latitude (if known)		34.011123		Longitude (if known)	-96.555901
OPERATOR NAME	GULF EXPLORATION, L.L.C .						OTC/OCC OPERATOR NO.	20983-0	
ADDRESS		9701 N. Broadway Extension							
CITY	Oklahoma City					STATE	OK	ZIP	73114

### COMPLETION TYPE

X	SINGLE ZONE
	MULTIPLE ZONE Application Date
	COMMINGLED Application Date
LOCATION	
EXCEPTION ORDER	720870
INCREASED DENSITY	
ORDER NO.	

**CASING & CEMENT (Form 1002C must be attached)**

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT		
CONDUCTOR	20"			85		9	Surface		
SURFACE	9.625"	36	J55	658		165	Surface		
INTERMEDIATE									
PRODUCTION	5.50"	20	L80	7199		580	4422		
LINER									
PLUG @	6800	TYPE	CIBP	PLUG @	5850	TYPE	CIBP	TOTAL DEPTH	7,200

PACKER @ \_\_\_\_\_ BRAND & TYPE  
PACKER @ \_\_\_\_\_ BRAND & TYPE

PLUG @	<u>6800</u>	TYPE	<u>CIBP</u>	PLUG @	<u>5850</u>	TYPE	<u>CIBP</u>
PLUG @	<u>6470</u>	TYPE	<u>RBP</u>	PLUG @		TYPE	

TOTAL DEPTH	7,200
-------------	-------

COMPLETION & TEST DATA BY PRODUCING FORMATION 202 BRMD - 202V10L

FORMATION	Bromide	Viola				Reported
SPACING & SPACING ORDER NUMBER	716366 (80A)	716366 (80A)				to FracFlow
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	below plug Oil Dry	Gas				
PERFORATED INTERVALS	5920-5954	4977-5036				
	5893-5915					
ACID/VOLUME	3000 Gal 7.5%	3000 Gal 15%				
FRACTURE TREATMENT (Fracture Prop Amounts)	121,926 gal					
	Slickwater					
	104,770# 30/50					

Min Gas Allowable (165:10-17-7)

**Gas Purchaser/Measurer**☐

of

**First Sales Date**

### INITIAL TEST DATA

INITIAL TEST DATE	12/12/2021	1/18/2022				
OIL-BBL/DAY	15	0				
OIL-GRAVITY ( API)	37.2					
GAS-MCF/DAY	69	60				
GAS-OIL RATIO CU FT/BBL	4,600					
WATER-BBL/DAY	112	2				
PUMPING OR FLOWING	Pumping	Swabbing				
INITIAL SHUT-IN PRESSURE	580 PSI	580 PSI				
CHOKE SIZE	Open	Open				
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

**Sean Strickland**

2/21/2022

405-840-3371

**SIGNATURE**

NAME (PRINT OR TYPE) \_\_\_\_\_

DATE \_\_\_\_\_

PHONE NUMBER \_\_\_\_\_

**9701 N. Broadway Extension**

**Oklahoma City**

Ok

73114

sstrickland@gulfexploration.com

ADDRESS

CITY

STATE

71P

EMAIL ADDRESS

### FORMATION RECORD

LEASE NAME ROBINSON WELL NO. 1-27

NAMES OF FORMATIONS	TOP
Viola	4,938
Bromide	5,475
McLish	6,224
TD	7,200

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	
_____	

Were open hole logs run? X yes      no

Date Last log was run 7/23/2021

Was CO<sub>2</sub> encountered?      yes X no at what depths?     

Was H<sub>2</sub>S encountered? X yes      no at what depths?      See remarks

Were unusual drilling circumstances encountered?      yes X no

If yes, briefly explain below

Other remarks: H2S was encountered in the Bromide (5893-5954') and Viola (4977-5036') formations.

A grid representing 840 Acres, divided into four equal quadrants by a thick black cross. The top-right quadrant contains an 'X'.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

840 Acres

SEC 27	TWP 6S	RGE 7E	COUNTY BRYAN		
Spot Location SW 1/4 NW 1/4 NE 1/4 NE 1/4			Feet From 1/4 Sec Lines		FNL 521 FEL 1027
Measured Total Depth 7200		True Vertical Depth 7197		BHL From Lease, Unit, or Property Line: 521	

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4			1/4	1/4	Feet From 1/4 Sec Lines	FSL
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location		1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	