

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051248740000

Completion Report

Spud Date: November 21, 2021

OTC Prod. Unit No.: 051-227705-0-0000

Drilling Finished Date: December 24, 2021

1st Prod Date: February 27, 2022

Completion Date: February 10, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CLARA LUPER 0806 23-26-1MXH

Purchaser/Measurer: IRON HORSE

Location: GRADY 23 8N 6W
N2 NE NE SE
2392 FSL 330 FEL of 1/4 SEC
Latitude: 35.15230564 Longitude: -97.79500775
Derrick Elevation: 0 Ground Elevation: 1279

First Sales Date: 2/27/22

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
724415	

Increased Density	
Order No	
724228	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J55	528	4230	378	SURFACE
INTERMEDIATE	9 5/8	36	J55	1504	4750	421	SURFACE
PRODUCTION	9 5/8	29	P-110	10804	9580	607	1652

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	9154	11600	686	10520	19674

Total Depth: 19675

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 15, 2022	MISSISSIPPIAN	160	41	254	1587	3472	FLOWING	1659	34	682

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
721425	640
683385	640
724422	MULTIUNIT

Perforated Intervals

From	To
12132	19444

Acid Volumes

250 GALLONS 15% HCl

Fracture Treatments

448,997 BARRELS FRAC FLUID
25,672,110 POUNDS PROPPANT

Formation	Top
MISSISSIPPIAN	11468

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 26 TWP: 8N RGE: 6W County: GRADY

SW SE SE SE

50 FSL 360 FEL of 1/4 SEC

Depth of Deviation: 11033 Radius of Turn: 465 Direction: 179 Total Length: 7961

Measured Total Depth: 19675 True Vertical Depth: 11714 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

1147946

Status: Accepted