

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051248690000

Completion Report

Spud Date: October 29, 2021

OTC Prod. Unit No.: 051-227760-0-0000

Drilling Finished Date: December 15, 2021

1st Prod Date: February 15, 2022

Completion Date: February 15, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BRUSHY LAKE 1H-13-24

Purchaser/Measurer: BMM

Location: GRADY 12 8N 6W
SW SE SE SW
230 FSL 2175 FWL of 1/4 SEC
Latitude: 35.17529006 Longitude: -97.78623011
Derrick Elevation: 1340 Ground Elevation: 1306

First Sales Date: 02/16/2022

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	724825		724829	
	Commingled			721306	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	1019		294	SURFACE
PRODUCTION	7	29	P-110	10512		238	7512

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	11352	0	717	10348	21700

Total Depth: 21700

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 14, 2022	MISSISSIPPIAN	409	44	677	1655	2438	FLOWING	1900	36	698

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
676902	640
682307	640
724824	MULTIUNIT

Perforated Intervals	
From	To
11422	21652

Acid Volumes
26,000 GALLONS OF 15% HCl

Fracture Treatments
20,788,520 POUNDS OF PROPPANT 479,536 BARRELS FRAC FLUID

Formation	Top
MISSISSIPPIAN	11127

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 24 TWP: 8N RGE: 6W County: GRADY SE SE SE SW 130 FSL 2650 FWL of 1/4 SEC Depth of Deviation: 10641 Radius of Turn: 410 Direction: 179 Total Length: 10654 Measured Total Depth: 21700 True Vertical Depth: 11399 End Pt. Location From Release, Unit or Property Line: 130

FOR COMMISSION USE ONLY
<div style="float: right; text-align: right;">1147754</div> <div>Status: Accepted</div>