

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35103247790000

**Completion Report**

Spud Date: March 08, 2022

OTC Prod. Unit No.: 103-069911-0-0000

Drilling Finished Date: March 14, 2022

1st Prod Date: April 13, 2022

Completion Date: April 04, 2022

**Drill Type: STRAIGHT HOLE**

Well Name: FYNES MCGILL 4

Purchaser/Measurer:

Location: NOBLE 35 22N 2W  
C SE SW  
660 FSL 1980 FWL of 1/4 SEC  
Latitude: 36.334865 Longitude: -97.38333  
Derrick Elevation: 1022 Ground Elevation: 1015

First Sales Date:

Operator: DAVIDSON ENERGY INC 17058  
PO BOX 782  
621 DELAWARE  
PERRY, OK 73077-0782

| Completion Type |               | Location Exception                                  |  | Increased Density                                  |  |
|-----------------|---------------|---|--|--|--|
| X               | Single Zone   | Order No  |  | Order No   |  |
|                 | Multiple Zone | There are no Location Exception records to display. |  | There are no Increased Density records to display. |  |
|                 | Commingled    |   |  |  |  |

| Casing and Cement |       |        |       |      |     |     |            |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type              | Size  | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE           | 8 5/8 | 23.0   | STC   | 396  |     | 255 | SURFACE    |
| PRODUCTION        | 5 1/2 | 17.0   | J-55  | 4956 |     | 150 | 3850       |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 4960**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |                  |             |                   |             |                         |               |                   |                          |            |                      |
|-------------------|------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date         | Formation        | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Apr 27, 2022      | MISSISSIPPI LIME | 53          | 41.9              | 61          | 1151                    | 40            | PUMPING           |                          |            |                      |

| Completion and Test Data by Producing Formation |                  |   |            |
|---|------------------|---|------------|
| Formation Name: MISSISSIPPI LIME                |                  | Code: 351MSSLM  | Class: OIL |
| <b>Spacing Orders</b>                           |                  | <b>Perforated Intervals</b>                                     |            |
| <b>Order No</b>                                 | <b>Unit Size</b> | <b>From</b>   | <b>To</b>  |
| 22422   | 40               | 4794  | 4830       |
| <b>Acid Volumes</b>                             |                  | <b>Fracture Treatments</b>                                      |            |
| 1,000 GALLONS 15% NEFE                          |                  | 41,212 GALLONS WATER, 10,000 GALLONS 15% NEFE,<br>25,268 POUNDS |            |

| Formation   | Top  |
|-------------|------|
| BIG LIME    | 4343 |
| SKINNER     | 4652 |
| PINK LIME   | 4671 |
| MISSISSIPPI | 4790 |
| WOODFORD    | 4934 |

Were open hole logs run? Yes  
Date last log run: March 14, 2022

Were unusual drilling circumstances encountered? No  
Explanation:

| Other Remarks               |
|-----------------------------|
| There are no Other Remarks. |

| FOR COMMISSION USE ONLY |         |
|-------------------------|---------|
| Status: Accepted        | 1148132 |

API NO. 35-103-24779  
OTC PROD. UNIT NO. 103-69911

Oil and Gas Conservation Division  
P.O. Box 52000  
Oklahoma City, OK 73152-2000  
405-521-2331  
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA  
Corporation  
Commission

Form 1002A  
Rev. 2021



ORIGINAL  
AMENDED (Reason)

Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Noble SEC 35 TWP 22N RGE 02W

LEASE NAME Fynes McGill WELL NO. 4

1/4 C 1/4 SE 1/4 SW 1/4 FSL 660 FWL 1980

ELEVATION Derrick FL 1022 Ground 1015 Latitude 36.3348333

OPERATOR NAME Davidson Energy, Inc.

ADDRESS P.O. Box 782

CITY Perry STATE OK ZIP 73077

SPUD DATE 03/08/2022

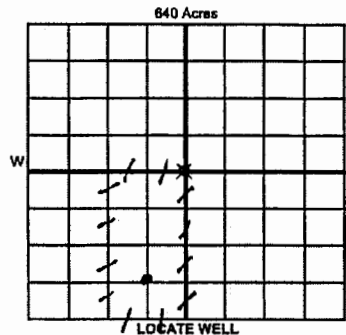
DRILG FINISHED DATE 03/14/2022

DATE OF WELL COMPLETION 04/04/2022

1st PROD DATE 04/13/2022

RECOMP DATE

OTC / OCC OPERATOR NO. 17058



COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
☐ COMMINGLED  
LOCATION EXCEPTION ORDER NO.  
MULTIUNIT ORDER NO.  
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

| TYPE         | SIZE  | WEIGHT | GRADE | FEET    | PSI | SAX | TOP OF CMT |
|--------------|-------|--------|-------|---------|-----|-----|------------|
| CONDUCTOR    |       |        |       |         |     |     |            |
| SURFACE      | 8 5/8 | 23.0   | STC   | 396.4   |     | 255 | surface    |
| INTERMEDIATE |       |        |       |         |     |     |            |
| PRODUCTION   | 5 1/2 | 17.0   | J-55  | 4956.00 |     | 150 | 3850       |
| LINER        |       |        |       |         |     |     |            |

PACKER @ BRAND & TYPE

PLUG @ TYPE

PLUG @ TYPE

TOTAL

PACKER @ BRAND & TYPE

PLUG @ TYPE

PLUG @ TYPE

DEPTH

COMPLETION & TEST DATA BY PRODUCING FORMATION

351M3SLM

|   |  |  |  |  |  |  |  |
|---|--|--|--|--|--|--|--|
| FORMATION                                       | Mississippi Lime                           |  |  |  |  |  |  |
| SPACING & SPACING                               | N/A 22422 (40)                             |  |  |  |  |  |  |
| ORDER NUMBER                                    |  |  |  |  |  |  |  |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | Oil  |  |  |  |  |  |  |
| PERFORATED INTERVALS                            | 4794-4830                                  |  |  |  |  |  |  |
| ACID/VOLUME                                     | 1000g 15% NEFE                             |  |  |  |  |  |  |
| FRACTURE TREATMENT (Fluids/Prop Amounts)        | 41,212 g wtr<br>10,000 g 15% NEFE, 25,268# |  |  |  |  |  |  |

RECEIVED  
MAY 10 2022

OKLAHOMA CORPORATION  
COMMISSION

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

|                          |            |  |  |  |  |  |
|--------------------------|------------|--|--|--|--|--|
| INITIAL TEST DATE        | 04/27/2022 |  |  |  |  |  |
| OIL-BBL/DAY              | 53         |  |  |  |  |  |
| OIL-GRAVITY (API)        | 41.9       |  |  |  |  |  |
| GAS-MCF/DAY              | 61         |  |  |  |  |  |
| GAS-OIL RATIO CU FT/BBL  | 1151       |  |  |  |  |  |
| WATER-BBL/DAY            | 40         |  |  |  |  |  |
| PUMPING OR FLOWING       | pumping    |  |  |  |  |  |
| INITIAL SHUT-IN PRESSURE |            |  |  |  |  |  |
| CHOKE SIZE               |            |  |  |  |  |  |
| FLOW TUBING PRESSURE     |            |  |  |  |  |  |

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE  
P.O. Box 782  
ADDRESS

Gerald W. Davidson  
NAME (PRINT OR TYPE)  
Perry OK 73077  
CITY STATE ZIP

05/10/2022 580 572-8137  
DATE PHONE NUMBER  
Gerald@DavidsonEnergyInc.com  
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

| NAMES OF FORMATIONS | TOP  |
|---------------------|------|
| Big Lime            | 4343 |
| Skinner             | 4652 |
| Pink Lime           | 4671 |
| Mississippi         | 4790 |
| Woodford            | 4934 |

LEASE NAME Fynes McGill

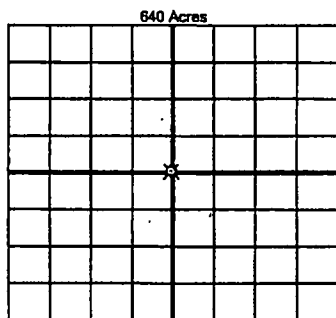
WELL NO. 4

| FOR COMMISSION USE ONLY  |                   |
|--|-------------------|
| ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO |                   |
| APPROVED _____   | DISAPPROVED _____ |
| 2) Reject Codes  |                   |
| _____  |                   |
| _____  |                   |
| _____  |                   |
| _____  |                   |

|  |   |
|--|---|
| Were open hole logs run?                         | <input checked="" type="radio"/> yes <input type="radio"/> no                       |
| Date last log was run                            | 03/14/2022  |
| Was CO <sub>2</sub> encountered?                 | <input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____ |
| Was H <sub>2</sub> S encountered?                | <input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____ |
| Were unusual drilling circumstances encountered? | <input type="radio"/> yes <input checked="" type="radio"/> no                       |
| If yes, briefly explain below                    |   |

Other remarks:

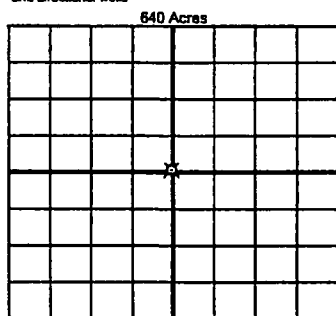
|  |
|--|
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|  |
|  |
|  |



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC                                     | TWP | RGE                 | COUNTY                  |
|---|-----|---------------------|-------------------------|
| 1/4                                     | 1/4 | 1/4                 | 1/4                     |
| Measured Total Depth                    |     | True Vertical Depth | Feet From 1/4 Sec Lines |
| BHL From Lease, Unit, or Property Line: |     |                     |                         |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

| LATERAL #1                              |     |                     |              |
|---|-----|---------------------|--------------|
| SEC                                     | TWP | RGE                 | COUNTY       |
| 1/4                                     | 1/4 | 1/4                 | 1/4          |
| Depth of Deviation                      |     | Radius of Turn      | Direction    |
| Measured Total Depth                    |     | True Vertical Depth | Total Length |
| BHL From Lease, Unit, or Property Line: |     |                     |              |

| LATERAL #2                              |     |                     |              |
|---|-----|---------------------|--------------|
| SEC                                     | TWP | RGE                 | COUNTY       |
| 1/4                                     | 1/4 | 1/4                 | 1/4          |
| Depth of Deviation                      |     | Radius of Turn      | Direction    |
| Measured Total Depth                    |     | True Vertical Depth | Total Length |
| BHL From Lease, Unit, or Property Line: |     |                     |              |

| LATERAL #3                              |     |                     |              |
|---|-----|---------------------|--------------|
| SEC                                     | TWP | RGE                 | COUNTY       |
| 1/4                                     | 1/4 | 1/4                 | 1/4          |
| Depth of Deviation                      |     | Radius of Turn      | Direction    |
| Measured Total Depth                    |     | True Vertical Depth | Total Length |
| BHL From Lease, Unit, or Property Line: |     |                     |              |