

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137023630000

Completion Report

Spud Date: September 22, 1954

OTC Prod. Unit No.: 137-026030-0-0515

Drilling Finished Date: October 09, 1954

1st Prod Date: October 16, 1954

Amended

Completion Date: October 22, 1954

Amend Reason: REPAIR HOLE IN CASING; RUN MIT; RETURN TO INJECTION

Recomplete Date: April 20, 2022

Drill Type: SERVICE WELL

Well Name: NORTH ALMA DEESE UNIT (EDWARD HEIRS#10) 29-10

Purchaser/Measurer:

Location: STEPHENS 4 1S 4W
C SW NW NE
1650 FSL 330 FWL of 1/4 SEC
Latitude: 34.504365 Longitude: -97.622635
Derrick Elevation: 983 Ground Elevation: 974

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|---|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | There are no Location Exception records to display. | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 8 5/8 | 28 | J-55 | 361 | | 250 | SURFACE |
| PRODUCTION | 5 1/2 | 15.5 | J-55 | 5270 | | 175 | 4476 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 5321

| Packer | |
|--------|--------------|
| Depth | Brand & Type |
| 4708 | TT |
| 4854 | ASIX |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|-----------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
|-----------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: DEESE

Code: 404DEESS

Class: INJ

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

4755

4780

4923

4932

4985

4996

Acid Volumes

NO ADDITIONAL TREATMENT

Fracture Treatments

NO ADDITIONAL TREATMENT

| Formation | Top |
|-----------|------|
| DEESE | 4755 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

UIC ORDER # 51880

OPERATOR - REPAIRED HOLE IN CASING WITH CASING PATCH , TOP OF CASING PATCH 1668 , BOTTOM OF CASING PATCH 1889' . REPAIRED SECOND HOLE IN CASING TOP OF CASING PATCH 4115'-4179' . RUN MIT , MIT PASSED , RETURN TO INJECTION.

FOR COMMISSION USE ONLY

1148106

Status: Accepted