Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35063248110000

OTC Prod. Unit No.: 063-224724-0-0000

Completion Report

Spud Date: June 21, 2018

Drilling Finished Date: July 09, 2018 1st Prod Date: September 03, 2018

Completion Date: August 15, 2018

Drill Type: HORIZONTAL HOLE

Well Name: TURNER 252413-1HX

- Location: HUGHES 25 9N 12E NW NW NW SW 2421 FSL 2622 FEL of 1/4 SEC Latitude: 35.224091 Longitude: -95.999092 Derrick Elevation: 827 Ground Elevation: 802
- Operator: ANTIOCH OPERATING LLC 23947 PO BOX 1557 12 E CALIFORNIA AVE STE 200 OKLAHOMA CITY, OK 73101-1557

Purchaser/Measurer: ENERFIN RESOURCES

First Sales Date: 10/31/2018

	Completion Type	Location Exception] [Increased Density
Х	Single Zone	Order No	11	Order No
	Multiple Zone	705258	11	There are no Increased Density records to display.
	Commingled			

				C	asing and Cer	nent				
Туре		5	Size	Weight	Grade	Feet		PSI	SAX	Top of CMT
SURFACE		13	3.375	48#	J-55	J-55 518			375	SURFACE
PRODUCTION			5.5	20#	P-110	12939			2500	SURFACE
					Liner					
Туре	Size	Weight		Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept
				There are	no Liner record	ds to displ	ay.			1

Total Depth: 12984

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

	Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Sep 14, 2018	WOODFORD			2183	2183000	681	PUMPING	500	64	609	

			ata by Producing F		
Formation Name: WOODFORD		Code	Code: 319WDFD Class: GAS		
Spacing Orders			Perforated In]	
Order No	Unit Size	F	From	То	1
670852	640		5701	12789	1
678043	640		I		_
703867	MULTIUNIT				
Acid	Volumes		Fracture Tre	atments	7
8000 GALS	15% FE ACID		8421700# 293,460 BBL SLI]
ormation		Тор			
CANEY		4252	Were open hole I Date last log run:		
MAYES		4522	-		
WOODFORD		4665	Were unusual dri Explanation:	tered? No	
Other Remarks					
DCC - MULTIUNIT ORDER	NUMBER 703867				
		Later	ral Holes		

1316 FSL 425 FWL of 1/4 SEC

Depth of Deviation: 4139 Radius of Turn: 754 Direction: 3 Total Length: 7512

Measured Total Depth: 12835 True Vertical Depth: 4202 End Pt. Location From Release, Unit or Property Line: 1316

FOR COMMISSION USE ONLY

Status: Accepted

1145232

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25 Form 1002A

1002A Addendum

			L		-	There are r	o Liner red	cords to displa	IV.	I		I
		Туре	Size	Weigh	nt	Grade	Liner Length	PSI	SAX	Тор	o Depth	Bottom Depth
					0.0	2017		_				
					13.375	48# 20#	J-55			375 2500	SURFACE	
			Гуре		Size	Weight	Grad	-		PSI	SAX	
						r		and Cement				
Corr	mingled											
Mult	iple Zone			705258			Т	There are no Increased Density records to display.				
X Sing	le Zone			Order N	0		Order No					
Cor	npletion Type		Loca	tion Exc	eption	Jun			Inc	reased	Density	
Operator:	ANTIOCH OPERA PO BOX 1557 12 E CALIFORNIA OKLAHOMA CITY,	AVE STE 200		_		Sec. 2 Sec. 2	51 1	2,89 % 0,2509 % 6,2591 %	22	4724 4724 4724	HAI	
	NW NW NW 2421 FSL 2622 F Latitude: 35.22409 Derrick Elevation: 8	EL of 1/4 SEC 1 Longitude: -9)2	Mu	Hiven	+i					
Location: HUGHES 25 9N 12E							First Sales Date: 10/31/2018					
Well Nam	e: TURNER 252413-1	нх						Purc	haser/M	easurer:	ENERFIN	RESOURCES
Drill Type	: HORIZONTAL H	IOLE										129/-
									Compl	etion Da	ite: Augus	t 15, 2018
									1st	Prod Da	ite: Septer	mber 03, 2018
OTC Proc	l. Unit No.: 063-22472	4-0-0000						Drilling Finished Date: July 09, 2018				
API NO.:	35063248110000				Con	npletion Rep	πο			spud Da	ite: June 2	1,2010

Total Depth: 12984

Pa	cker	Plug		
Depth Brand & Type		Depth	Plug Type	
There are no Packe	er records to display.	There are no Plu	g records to display.	

				Initial Tes	t Data					
Test Date	Formation	Oli BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water 8BL/Day	Pumpin or Flowing	initial Shut- in Pressure	Choka Size	Flow Tubing Pressure
8-0.14-2018	WOODFORD			2183	2183000	681	PUMPING		64	609

1 of 2

Order No	Unit Size	7	F	rom	То	
670852 2425	640	1	5	5701	12789	
678043 (13)	640 Ft	1				
703867	MULTIUNIT					
Acid Volu	mes	-		Fracture T	reatments	
8000 GALS 15%	6 FE ACID			8421700 293,460 BBL S	0# 40/70 SLICK WATER	
Formation		Тор		Were open hol	e logs run? No	
CANEY			4252	Date last log ru		
MAYES			4522	Were unusual	drilling circumstances encountered	ed? No
WOODFORD			4665	Explanation:	3	
OCC - MULTIUNIT ORDER NUM						
			Later	al Holes		<u> </u>
Sec: 13 TWP: 8N RGE: 12E Cou	inty: HUGHES					
NE NW SW SW						
1316 FSL 425 FWL of 1/4 SEC						
Depth of Deviation: 4139 Radius	of Tum: 754 Direction	on: 3 Tota	l Length: 7512	2		
Measured Total Depth: 12835 Tr	ue Vertical Depth: 42	202 End	Pt. Location Fi	om Release, Uni	t or Property Line: 1316	
FOR COMMISSION USE	ONLY		<u></u>		·····	
						1145232
Status: Accepted						

Completion and Test Data by Producing Formation

Code: 319WDFD

Perforated Intervals

Class: GAS

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Formation Name: WOODFORD

Spacing Orders

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