

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063248110000

**Completion Report**

Spud Date: June 21, 2018

OTC Prod. Unit No.: 063-224724-0-0000

Drilling Finished Date: July 09, 2018

1st Prod Date: September 03, 2018

Completion Date: August 15, 2018

**Drill Type: HORIZONTAL HOLE**

Well Name: TURNER 252413-1HX

Purchaser/Measurer: ENERFIN RESOURCES

Location: HUGHES 25 9N 12E  
NW NW NW SW  
2421 FSL 2622 FEL of 1/4 SEC  
Latitude: 35.224091 Longitude: -95.999092  
Derrick Elevation: 827 Ground Elevation: 802

First Sales Date: 10/31/2018

Operator: ANTIOCH OPERATING LLC 23947  
PO BOX 1557  
12 E CALIFORNIA AVE STE 200  
OKLAHOMA CITY, OK 73101-1557

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	705258		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48#	J-55	518		375	SURFACE
PRODUCTION	5.5	20#	P-110	12939		2500	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 12984**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 14, 2018	WOODFORD			2183	2183000	681	PUMPING	500	64	609

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
670852	640
678043	640
703867	MULTIUNIT

**Perforated Intervals**

From	To
5701	12789

**Acid Volumes**

8000 GALS 15% FE ACID

**Fracture Treatments**8421700# 40/70  
293,460 BBL SLICK WATER

Formation	Top
CANEY	4252
MAYES	4522
WOODFORD	4665

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - MULTIUNIT ORDER NUMBER 703867

**Lateral Holes**

Sec: 13 TWP: 8N RGE: 12E County: HUGHES

NE NW SW SW

1316 FSL 425 FWL of 1/4 SEC

Depth of Deviation: 4139 Radius of Turn: 754 Direction: 3 Total Length: 7512

Measured Total Depth: 12835 True Vertical Depth: 4202 End Pt. Location From Release, Unit or Property Line: 1316

**FOR COMMISSION USE ONLY**

1145232

Status: Accepted

8/1/20  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

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**1002A**  
**Addendum**

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*Multifruit:*

Sec. 25: 12.89% 224724 I  
Sec. 24: 70.2509% 224724A I  
Sec. 13: 16.8591% 224724B I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
705258	

Increased Density	
Order No	
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Casing and Cement							
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<del>Sept 14, 2018</del>	WOODFORD			2183	2183000	681	PUMPING	545	64	609

July 14, 2020

*1 x MT (shale)*

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Code: 319WDFD

Class: GAS

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678043 (13)	640 H
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