

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35047251240002

**Completion Report**

Spud Date: January 10, 2018

OTC Prod. Unit No.: 047-223453-0-0000

Drilling Finished Date: February 06, 2018

1st Prod Date: May 03, 2018

**Amended**

Completion Date: May 03, 2018

Amend Reason: OCC REQUEST-SHOW CURRENT SHUT IN PRESSURE

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: BROWNING 2205 1UMH-22

Purchaser/Measurer: MUSTANG GAS PRODUCTS

Location: GARFIELD 22 22N 5W  
NW NE NW NW  
236 FNL 735 FWL of 1/4 SEC  
Derrick Elevation: 1226 Ground Elevation: 1204

First Sales Date: 5/2/18

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD  
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692990		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	624		294	SURFACE
PRODUCTION	7	23	P-110	6341		257	2576

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4576	0	0	6274	10850

**Total Depth: 10865**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6286	LINER HANGER PACKER	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 11, 2019	MISSISSIPPIAN	4	42	605	151250	75	PUMPING	365		72

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359 MSSP	Class: GAS
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
678979	640	There are no Perf. Intervals records to display.	
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
18,060 GAL 15% HCL		163,164 BBLS TOTAL FRAC WATER	
		6,809,963 LBS PROPPANT	

Formation	Top
MISSISSIPPIAN	6341

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
AMENDING TO PROVIDE A CURRENT SHUT-IN PRESSURE IN RESPONSE TO A LETTER FROM THE OCC. OCC- THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 6341' TO THE TERMINUS AT 10865'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 22 TWP: 22N RGE: 5W County: GARFIELD
SE SW SW SW
167 FSL 398 FWL of 1/4 SEC
Depth of Deviation: 5349 Radius of Turn: 749 Direction: 178 Total Length: 4524
Measured Total Depth: 10865 True Vertical Depth: 6057 End Pt. Location From Release, Unit or Property Line: 167

FOR COMMISSION USE ONLY	
Status: Accepted	1145233