

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017253310000

Completion Report

Spud Date: December 18, 2018

OTC Prod. Unit No.: 017-226355-0-0000

Drilling Finished Date: February 25, 2019

1st Prod Date: October 04, 2019

Completion Date: August 30, 2019

Drill Type: HORIZONTAL HOLE

Well Name: SNYDER 8-18 1409MH

Purchaser/Measurer: REDCLIFF

Location: CANADIAN 7 14N 9W
SE SW SE SE
215 FSL 780 FEL of 1/4 SEC
Latitude: 35.696883 Longitude: 98.192169
Derrick Elevation: 1476 Ground Elevation: 1446

First Sales Date: 10/5/2019

Operator: TRIUMPH ENERGY PARTNERS LLC 23826

14001 DALLAS PKWY STE 1200
DALLAS, TX 75240-7369

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706465		684357	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	J55	500		844	SURFACE
INTERMEDIATE	9.62	40	P110	9583		874	4272
PRODUCTION	5.5	20	P110	16030		2084	5975

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16030

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 13, 2019	MISSISSIPPI SOLID	391.75	55	3762	9603	777	FLOWING	4550	20	2513

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPI SOLID	Code: 351MSSSD
Class: OIL	

Spacing Orders	
Order No	Unit Size
557482	640

Perforated Intervals	
From	To
11094	14805

Acid Volumes	
357 BBLS 15% NEFE ACID	

Fracture Treatments	
8,686,425 LBS SAND; 144,951 BBLS FLUID	

Formation	Top
TONKAWA	7100
COTTAGE GROVE	7987
OSWEGO	8932
VERDIGRIS	9112
PINK LIME	9334
INOLA LIME	9511
ATOKA	9601
MORROW	9640
CHESTER	9860
MANNING	10345
MERAMEC	10800

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 18 TWP: 14N RGE: 9W County: CANADIAN SW SE SE SE 69 FSL 456 FEL of 1/4 SEC Depth of Deviation: 10475 Radius of Turn: 749 Direction: 180 Total Length: 3711 Measured Total Depth: 16030 True Vertical Depth: 11129 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY	
Status: Accepted	1144940

