

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017253300000

**Completion Report**

Spud Date: December 17, 2018

OTC Prod. Unit No.: 017-226356-0-0000

Drilling Finished Date: February 13, 2019

1st Prod Date: October 04, 2019

Completion Date: August 30, 2019

**Drill Type:** HORIZONTAL HOLE

Well Name: SNYDER 9-19-18 1409MHX

Purchaser/Measurer: REDCLIFF

Location: CANADIAN 7 14N 9W  
SE SW SE SE  
215 FSL 800 FEL of 1/4 SEC  
Latitude: 35.696883 Longitude: 98.192237  
Derrick Elevation: 1477 Ground Elevation: 1447

First Sales Date: 10/5/2019

Operator: TRIUMPH ENERGY PARTNERS LLC 23826

14001 DALLAS PKWY STE 1200  
DALLAS, TX 75240-7369

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706523		684357	
	Commingled			384359	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	J55	460		424	SURFACE
INTERMEDIATE	9.62	40	P110	9572		763	4298
PRODUCTION	5.5	20	P110	16060		2093	5957

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 16060**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 06, 2019	MISSISSIPPI SOLID	335.07	66	2656	7927	702	FLOWING	3400	16	2950

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPI SOLID				Code: 351MSSSD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
557473		640		11324			14825		
557482		640							
Acid Volumes				Fracture Treatments					
384 BBL 15%FE ACID				8,025,592 LBS SAND; 152,314 BBLS FLUID					

Formation	Top
TONKAWA	7101
COTTAGE GROVE	8002
OSWEGO	8934
VERDIGRIS LIME	9119
PINK LIME	9340
INOLA	9512
ATOKA	9606
MORROW	9645
CHESTER	9872
MANNING	10352
MERAMEC	10816

Were open hole logs run? No  
 Date last log run:  
 Were unusual drilling circumstances encountered? No  
 Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 19 TWP: 14N RGE: 9W County: CANADIAN  SE SW SE SE  108 FSL 854 FEL of 1/4 SEC  Depth of Deviation: 10382 Radius of Turn: 599 Direction: 181 Total Length: 4737  Measured Total Depth: 16060 True Vertical Depth: 11009 End Pt. Location From Release, Unit or Property Line: 108

FOR COMMISSION USE ONLY

1144941

