Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051245400001 **Completion Report** Spud Date: January 03, 2019

OTC Prod. Unit No.: 051-226458-0-0000 Drilling Finished Date: March 14, 2019

1st Prod Date: December 03, 2019

Completion Date: December 03, 2019

Amend Reason: CORRECT PERFORATIONS

HORIZONTAL HOLE

Amended

Drill Type:

Well Name: DALE LS 3-13X12H Purchaser/Measurer:

GRADY 13 4N 6W Location:

NE SW SW SE 450 FSL 2253 FEL of 1/4 SEC

Latitude: 34.81335612 Longitude: -97.78077016 Derrick Elevation: 0 Ground Elevation: 1201

GULFPORT MIDCON LLC 24020 Operator:

> 3001 QUAIL SPRINGS PKWY **OKLAHOMA CITY, OK 73134-2640**

| | Completion Type | | | | | | | |
|---------------|-----------------|--|--|--|--|--|--|--|
| Х | Single Zone | | | | | | | |
| Multiple Zone | | | | | | | | |
| | Commingled | | | | | | | |

| Location | Exception |
|----------|-----------|
| Ord | er No |
| 71 | 1415 |

| Increased Density |
|-------------------|
| Order No |
| 689059 |
| 689060 |

First Sales Date:

| Casing and Cement | | | | | | | | | |
|-------------------|--------|--------|--------|-------|-----|------|------------|--|--|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT | | |
| CONDUCTOR | 30 | 150# | J55 | 120 | | | | | |
| SURFACE | 13 3/8 | 68# | J55 | 1515 | | 865 | SURFACE | | |
| INTERMEDIATE | 9 5/8 | 40# | P110HC | 13240 | | 1080 | 7255 | | |
| PRODUCTION | 5 1/2 | 23# | P110HP | 22160 | | 1935 | 10579 | | |

| Liner | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
| Туре | Type Size Weight Grade Length PSI SAX Top Depth Bottom Dep | | | | | | | | |
| There are no Liner records to display. | | | | | | | | | |

Total Depth: 22128

| Packer | | | | | | |
|---|--------------|--|--|--|--|--|
| Depth | Brand & Type | | | | | |
| There are no Packer records to display. | | | | | | |

| Plug | | | | | | | |
|---------------------------------------|--|--|--|--|--|--|--|
| Depth Plug Type | | | | | | | |
| There are no Plug records to display. | | | | | | | |

Initial Test Data

July 14, 2020 1 of 3

| Test Date | Formati | on Oi BBL/ | | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing | |
|--------------------------|-------------------------------------|---------------|----------|----------------------|---|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------|--|
| Dec 16, 2019 | 2019 SYCAMORE - 641 WOODFORD 641 | | 641 | 641 | 572 | 5477 | 8544 | 2500 | FLOWING | 2848 | 32/64 | |
| | | | Con | npletion and | Test Data b | y Producing F | ormation | | | | | |
| Formation Name: WOODFORD | | | | | Code: 31 | 9WDFD | C | class: OIL | | | | |
| | Spacing | Orders | | | | Perforated I | ntervals | | | | | |
| Orde | r No | Unit Size | : | | Fron | n | 1 | Го | | | | |
| 6360 | 625 | 640 | | | 1713 | 1 | 17 | 599 | | | | |
| 676 | 366 | 640 NPT | | | | I | | | | | | |
| 7114 | 414 | MULTIUNI | Т | | | | | | | | | |
| Acid Volumes | | | | $\neg \vdash$ | | Fracture Tre | atments | | 7 | | | |
| 1,386 BBLS ACID | | | | | 15,225,706 LBS SAND 280,622 BBLS WATER | | | | | | | |
| | | | | | | | | | | | | |
| | Formation Na | ame: SYCAMORE | | | Code: 35 | 2SCMR | C | class: OIL | | | | |
| | Spacing | Orders | | | | Perforated I | ntervals | | | | | |
| Orde | r No | Unit Size |) | | From To | | | | | | | |
| 6360 | 625 | 640 | | | 1566 | 15660 17130 | | | | | | |
| 6763 | 366 | 640 NPT | | | 17600 22046 | | | | | | | |
| 134 | 400 | 640 | | | | | _ | | | | | |
| 711 | 414 | MULTIUNI | Т | | | | | | | | | |
| Acid Volumes | | | | Fracture Treatments | | | | | | | | |
| ACIDIZED WITH WOODFORD | | | | F | RAC'D WITH W | /OODFORD | | | | | | |
| | Formation Na | ame: SYCAMORE | - WO | ODFORD | Code: | | C | class: OIL | | | | |

| Formation | Тор |
|-----------|-------|
| SYCAMORE | 14939 |
| WOODFORD | 15231 |

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ORDER 709258 IS AN ORDER FOR AN EXCEPTION TO RULE 165:10-3-28.

July 14, 2020 2 of 3

Lateral Holes

Sec: 12 TWP: 4N RGE: 6W County: GRADY

SE SW NE SW

1586 FSL 1930 FWL of 1/4 SEC

Depth of Deviation: 14524 Radius of Turn: 382 Direction: 360 Total Length: 6386

Measured Total Depth: 22128 True Vertical Depth: 15124 End Pt. Location From Release, Unit or Property Line: 1586

FOR COMMISSION USE ONLY

1145185

Status: Accepted

July 14, 2020 3 of 3