

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073260390000

**Completion Report**

Spud Date: June 05, 2018

OTC Prod. Unit No.: 073-223906

Drilling Finished Date: June 15, 2018

1st Prod Date: August 01, 2018

Completion Date: August 01, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: OGALLALA 18-06-01 1OH

Purchaser/Measurer: ENLINK

Location: KINGFISHER 1 18N 6W  
SE SE SE SE  
215 FSL 240 FEL of 1/4 SEC  
Latitude: 36.05855182 Longitude: -97.78305473  
Derrick Elevation: 1182 Ground Elevation: 1157

First Sales Date: 08/012018

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700  
TULSA, OK 74136-1921

| Completion Type |               | Location Exception |  | Increased Density                                  |  |
|-----------------|---------------|--------------------|--|--|--|
| X               | Single Zone   | Order No           |  | Order No   |  |
|                 | Multiple Zone | 699449             |  | There are no Increased Density records to display. |  |
|                 | Commingled    |                    |  |  |  |

| Casing and Cement |       |        |       |      |     |     |            |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type              | Size  | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR         | 20    |        |       | 80   |     |     | SURFACE    |
| SURFACE           | 9 5/8 | 40     | J-55  | 411  |     | 225 | SURFACE    |
| PRODUCTION        | 7     | 29     | P-110 | 6531 |     | 280 | 3141       |

| Liner |       |        |       |        |     |     |           |              |
|-------|-------|--------|-------|--------|-----|-----|-----------|--------------|
| Type  | Size  | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 13.5   | P-110 | 4658   | 0   | 430 | 6255      | 10913        |

**Total Depth: 10913**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date    | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Aug 26, 2018 | OSWEGO    | 341         | 43                | 927         | 2718                    | 230           | ESP               |                          | 64/64      | 136                  |

Completion and Test Data by Producing Formation

|   |           |   |       |            |  |
|---|-----------|---|-------|------------|--|
| Formation Name: OSWEGO  |           | Code: 404OSWG   |       | Class: OIL |  |
| Spacing Orders  |           | Perforated Intervals  |       |            |  |
| Order No  | Unit Size | From  | To    |            |  |
| 676037  | 640       | 6579  | 10799 |            |  |
| Acid Volumes  |           | Fracture Treatments   |       |            |  |
| 69,029 GAL 15% HCL; 432,265 GAL GELLED ACID; 2,975,787 GAL TOTAL FLUID. |           | 2,975,787 GAL TOTAL FLUID. FRACTURE TREATMENT ACID FRAC NO PROPANT. |       |            |  |

| Formation     | Top  |
|---------------|------|
| COTTAGE GROVE | 5455 |
| HOGSHOOTER    | 5671 |
| CHECKERBOARD  | 5902 |
| BIG LIME      | 6098 |
| OSWEGO        | 6168 |
| OSWEGO 2      | 6193 |
| OSWEGO 3      | 6222 |

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

| Other Remarks               |
|-----------------------------|
| There are no Other Remarks. |

| Lateral Holes  |
|--|
| Sec: 1 TWP: 18N RGE: 6W County: KINGFISHER<br><br>SW NE NE NE<br><br>341 FNL 369 FEL of 1/4 SEC<br><br>Depth of Deviation: 5769 Radius of Turn: 508 Direction: 359 Total Length: 4346<br><br>Measured Total Depth: 10913 True Vertical Depth: 6215 End Pt. Location From Release, Unit or Property Line: 341 |

| FOR COMMISSION USE ONLY                        |
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| <div>Status: Accepted</div> <div>1141780</div> |