

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073265800000

Completion Report

Spud Date: May 29, 2019

OTC Prod. Unit No.: 07322614300000

Drilling Finished Date: July 16, 2019

1st Prod Date: September 16, 2019

Completion Date: September 16, 2019

Drill Type: HORIZONTAL HOLE

Well Name: TOAD 1606 3LOH-14

Purchaser/Measurer: MARKWEST OKLAHOMA
GAS CO

Location: KINGFISHER 11 16N 6W
SW SW SE SE
233 FSL 1064 FEL of 1/4 SEC
Derrick Elevation: 1119 Ground Elevation: 1096

First Sales Date: 9/17/19

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	682475		682673	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9 5/8	36	J-55	466		198	SURFACE
PRODUCTION		7	29	P-110	7848		482	2000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5888	0	584	7005	12893

Total Depth: 12893

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7005	LINER HANGER PACKER	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 17, 2019	MISSISSIPPIAN (LESS CHESTER)	230	42.5	1198	5209	1388	PMPG VIA ESP		N/A	192

Completion and Test Data by Producing FormationFormation Name: MISSISSIPPIAN (LESS
CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
658720	640

Perforated Intervals

From	To
7800	12775

Acid Volumes

NONE

Fracture Treatments

233,464 BBLS TREATED FRAC WATER
11,139,722# PROPPANT

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	7800

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

Lateral Holes

Sec: 14 TWP: 16N RGE: 6W County: KINGFISHER

SW SW SW SE

48 FSL 2390 FEL of 1/4 SEC

Depth of Deviation: 7038 Radius of Turn: 528 Direction: 182 Total Length: 4975

Measured Total Depth: 12893 True Vertical Depth: 7486 End Pt. Location From Release, Unit or Property Line: 48

FOR COMMISSION USE ONLY

1144031

Status: Accepted