

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35091218210000

Completion Report

Spud Date: March 29, 2019

OTC Prod. Unit No.: 091-226172-0-0000

Drilling Finished Date: June 28, 2019

1st Prod Date: September 14, 2019

Completion Date: September 13, 2019

Drill Type: HORIZONTAL HOLE

Well Name: MIFFLIN 1-15-27CH

Purchaser/Measurer: BP ENERGY

Location: MCINTOSH 14 9N 13E
SW NW SW NW
1795 FNL 234 FWL of 1/4 SEC
Latitude: 35.25592212 Longitude: -95.90977711
Derrick Elevation: 785 Ground Elevation: 760

First Sales Date: 09/14/2019

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
692610	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			30		95	SURFACE
SURFACE	9.625	36#	J55	530		170	SURFACE
PRODUCTION	5.5	20#	P110	16078		2645	1,686

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16104

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 09, 2019	MISSISSIPPIAN	3	45	4546	1515.33	3306	FLOWING	222	64/64	267

Completion and Test Data by Producing Formation					
Formation Name: MISSISSIPPIAN		Code: 359MSPP		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From		To	
541781	640	4462		16000	
552292	640				
689527	640				
696851	MULTIUNIT				
Acid Volumes		Fracture Treatments			
1,527 BBLS 15% HCL ACID		361,929 BBLS FLUID 9,524,624 LBS PROPPANT			

Formation	Top
MISSISSIPPIAN	3835

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAS NOT BEEN ISSUED

Lateral Holes
Sec: 27 TWP: 9N RGE: 13E County: MCINTOSH SW SE NE SE 1571 FSL 396 FEL of 1/4 SEC Depth of Deviation: 3222 Radius of Turn: 856 Direction: 182 Total Length: 11538 Measured Total Depth: 16104 True Vertical Depth: 4083 End Pt. Location From Release, Unit or Property Line: 396

FOR COMMISSION USE ONLY	
Status: Accepted	1144064