Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073265790000 **Completion Report** Spud Date: May 30, 2019

OTC Prod. Unit No.: 07322614200000 Drilling Finished Date: August 01, 2019

1st Prod Date: September 17, 2019

Completion Date: September 17, 2019

Drill Type: HORIZONTAL HOLE

Location:

Well Name: TOAD 1606 2LOH-14 Purchaser/Measurer: MARKWEST OKLAHOMA

GAS CO

First Sales Date: 9/17/19 KINGFISHER 11 16N 6W

SW SW SE SE 233 FSL 1039 FEL of 1/4 SEC

Derrick Elevation: 1118 Ground Elevation: 1095

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD

OKLAHOMA CITY, OK 73114-7800

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception				
Order No				
682474				

Increased Density					
Order No					
682673					

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	36	J-55	464		198	SURFACE	
PRODUCTION	7	29	P-110	7041		485	5041	

Liner									
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
LINER	4 1/2	13.5	P-110	5858	0	575	6887	12745	

Total Depth: 12750

Packer					
Depth	Brand & Type				
6887 LINER HANGER PACKER					

Plug					
Depth Plug Type					
There are no Plug records to display.					

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 13, 2019	MISSISSIPPIAN (LESS CHESTER)	248	42	910	3669	1203	PMPG VIA ESP		N/A	164

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Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS

CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders						
Order No	Unit Size					
658720	640					

Perforated Intervals					
From To					
7655	12630				

Acid Volumes
NONE

Fracture Treatments
229,762 BBLS TREATED FRAC WATER
11,126,917# PROPPANT

Formation	Тор
MISSISSIPPIAN (LESS CHESTER)	7655

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

Lateral Holes

Sec: 14 TWP: 16N RGE: 6W County: KINGFISHER

SW SW SE SE

43 FSL 1042 FEL of 1/4 SEC

Depth of Deviation: 6925 Radius of Turn: 499 Direction: 179 Total Length: 4975

Measured Total Depth: 12750 True Vertical Depth: 7452 End Pt. Location From Release, Unit or Property Line: 43

FOR COMMISSION USE ONLY

1144032

Status: Accepted

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