

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063248430001

**Completion Report**

Spud Date: August 27, 2018

OTC Prod. Unit No.: 063-224617-0-0000

Drilling Finished Date: October 08, 2018

1st Prod Date: November 21, 2018

Completion Date: November 21, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: TRUMAN 4-19-18CH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 30 9N 12E  
SW NW NE NW  
336 FNL 1642 FWL of 1/4 SEC  
Latitude: 35.1666247 Longitude: -96.08513833  
Derrick Elevation: 807 Ground Elevation: 786

First Sales Date: 11/21/2018

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480  
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	686667		685100	
	Commingled			685101	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			29		95	SURFACE
SURFACE	9.625	40	K-55	506		170	SURFACE
PRODUCTION	5.5	17	P-110	14374		2105	3450

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14405**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 23, 2018	MISSISSIPPIAN			796		3064	FLOWING	2096	18/64	426

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: GAS										
<div>Spacing Orders</div> <table> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>660420</td> <td>640</td> </tr> <tr> <td>694876</td> <td>MULTIUNIT</td> </tr> </table>		Order No	Unit Size	660420	640	694876	MULTIUNIT	<div>Perforated Intervals</div> <table> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>4410</td> <td>14295</td> </tr> </table>		From	To	4410	14295
Order No	Unit Size												
660420	640												
694876	MULTIUNIT												
From	To												
4410	14295												
<div>Acid Volumes</div> <table> <tr> <td>1,278 BBLS 15% HCL ACID</td> </tr> </table>		1,278 BBLS 15% HCL ACID	<div>Fracture Treatments</div> <table> <tr> <td>304,807 BBLS FLUID 8,083,536 LBS PROPPANT</td> </tr> </table>		304,807 BBLS FLUID 8,083,536 LBS PROPPANT								
1,278 BBLS 15% HCL ACID													
304,807 BBLS FLUID 8,083,536 LBS PROPPANT													

Formation	Top
MISSISSIPPIAN	3973

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 18 TWP: 9N RGE: 12E County: HUGHES  SW NE NE NW  394 FNL 2064 FWL of 1/4 SEC  Depth of Deviation: 3359 Radius of Turn: 739 Direction: 2 Total Length: 9885  Measured Total Depth: 14405 True Vertical Depth: 3789 End Pt. Location From Release, Unit or Property Line: 394

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1141397</div>

**SUMMARY OF BOTTOM HOLE LOCATIONS  
CALYX ENERGY III, LLC**

Truman 4-19-18CH  
18&19-9N-12E  
Hughes Co.

CD 2018-6259-T (Multi Unit Hz) Int. Order 686564  
CD 2018-6260-T (Loc. Exc.- sec. 18&19) Int. Order 686667

	MD	TVD	Location
Surface Location			336' FNL & 1642' FWL of sec. 30-9N-12E
Mississippian	4,231'	3,973'	37' FSL & 2073' FWL of sect. 19-9N-12E
First Perforation	4,410'	3,991'	215' FSL & 2081' FWL of sect. 19-9N-12E
South line of sec. 18 / North line of sec. 19	9,465'	3,866'	0' FSL & 2042' FWL of sect. 18-9N-12E
Last Perforation	14,295'	3,793'	459' FNL & 2068' FWL of sect. 18-9N-12E
Terminus (BHL)	14,405'	3,789'	349' FNL & 2064' FWL of sect. 18-9N-12E

Perforations in sections 18&19 are in the Mississippian only.

The completion interval (CI) is from first perforation 4,410' to last perforation 14,295' MD.

<u>Formation tops and entry points</u>	<u>MD</u>	<u>Length of CI in each unit (% of total)</u>
Mississippian	4,231	
First Perforation	4,410	
South line of sec. 18 / North line of sec. 19	9,465	5,055 ' in section 19 (51.1381%)
Last Perforation	14,295	4,830 ' in section 18 (48.8619%)
Total Depth (BHL) in Mississippian	14,405	9,885 ' total length of C.I. (100%)

