

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35133228120001

**Completion Report**

Spud Date: August 30, 1984

OTC Prod. Unit No.:

Drilling Finished Date: September 10, 1984

**Amended**

1st Prod Date: February 17, 1985

Amend Reason: CONVERT TO DISPOSAL / CORRECT SPOT CALL

Completion Date: February 17, 1985

Recomplete Date: October 11, 2019

**Drill Type: SERVICE WELL**

**STRAIGHT HOLE**

Well Name: TEXOMA 1

Purchaser/Measurer:

Location: SEMINOLE 24 7N 6E  
C SW NW  
660 FSL 660 FWL of 1/4 SEC  
Latitude: 35.06705 Longitude: -96.63268  
Derrick Elevation: 0 Ground Elevation: 945

First Sales Date:

Operator: MESA EXPLORATION CO INC 18684

4925 GREENVILLE AVE STE 200  
DALLAS, TX 75206-0500

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10.75	40.5	J-55	967		300	SURFACE
PRODUCTION	7	23	J-55	4499		400	3660

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4500**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
4292	ARROW AS1-X SEALTITE	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
<b>Completion and Test Data by Producing Formation</b>										
Formation Name: 2ND WILCOX			Code: 202WLCX2			Class: DISP				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>		<b>Unit Size</b>		<b>From</b>			<b>To</b>			
There are no Spacing Order records to display.				4354			4440			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
2000 GAL 20% HCL				NO						
Formation Name: MCCLISH			Code: 202MCLS			Class: DISP				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>		<b>Unit Size</b>		<b>From</b>			<b>To</b>			
There are no Spacing Order records to display.				4446			4462			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
1000 GAL 20% HCL				NO						
Formation Name: OIL CREEK			Code: 202OLCK			Class: DISP				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>		<b>Unit Size</b>		<b>From</b>			<b>To</b>			
There are no Spacing Order records to display.				4472			4499			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
2000 GAL 20% HCL				NO						

Formation	Top
2ND WILCOX	4350
MCCLISH	4435
OIL CREEK	4465

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
CONVERTED TO SALTWATER DISPOSAL WELL SQUEEZED OFF ORIGINAL WILCOX PERFS AT 4237' W 50 SAX CEMENT. UIC PERMIT NUMBER 1810720053

**FOR COMMISSION USE ONLY**

1144019

Status: Accepted