Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051245200000 **Completion Report** Spud Date: December 07, 2018

OTC Prod. Unit No.: 051-226126 Drilling Finished Date: December 28, 2018

1st Prod Date: August 19, 2019

Completion Date: July 17, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE MIDSTREAM Well Name: NABORS 7-33-28XHW

Location: GRADY 34 7N 5W First Sales Date: 8/19/2019

SW SW SW SW 234 FSL 253 FWL of 1/4 SEC

Derrick Elevation: 1153 Ground Elevation: 1127

CONTINENTAL RESOURCES INC 3186 Operator:

PO BOX 269000 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

	Completion Type
Χ	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
690230	

Increased Density
Order No
704943
704944

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	40	J-55	1487		430	SURFACE	
PRODUCTION	5 1/2	23	P-110	21946		3135	SURFACE	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21972

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug					
Depth	Plug Type				
There are no Plug records to display.					

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 01, 2019	WOODFORD	149	41.3	182	1221	2724	FLOWING	1800	64	180

November 18, 2019 1 of 2

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: OIL

Spacing Orders				
Order No	Unit Size			
631358	640			
582458	640			
690910	MULTIUNIT			

Perforated Intervals				
From	То			
12130	21799			

Acid Volumes
2021 BBLS 15% HCI & 1492 BBLS 6% HCI & 1.5% HF

Fracture Treatments				
550,740 BBLS FLUID & 24,323,667 LBS OF SAND	$ brack egin{smallmatrix} egi$			

Formation	Тор
WOODFORD	12115

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 28 TWP: 7N RGE: 5W County: GRADY

NW NE NE NE

51 FNL 597 FEL of 1/4 SEC

Depth of Deviation: 11499 Radius of Turn: 411 Direction: 2 Total Length: 9842

Measured Total Depth: 21972 True Vertical Depth: 11517 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

1143466

Status: Accepted

November 18, 2019 2 of 2