

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073263820001

Completion Report

Spud Date: December 14, 2018

OTC Prod. Unit No.: 073-224966

Drilling Finished Date: December 28, 2018

1st Prod Date: January 29, 2019

Completion Date: January 29, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CLARA 18-05-13 1MH

Purchaser/Measurer: KINGFISHER MIDSTREAM

Location: KINGFISHER 12 18N 5W
SE SW SE SW
297 FSL 1782 FWL of 1/4 SEC
Latitude: 36.04459086 Longitude: -97.68729187
Derrick Elevation: 1091 Ground Elevation: 1066

First Sales Date: 01/29/2019

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700
TULSA, OK 74136-1921

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|----------------------------------------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 700977 | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 20 | | | 80 | | | SURFACE |
| SURFACE | 9 5/8 | 40 | J-55 | 419 | | 225 | SURFACE |
| PRODUCTION | 7 | 29 | P-110 | 6807 | | 275 | 3562 |

| Liner | | | | | | | | |
|-------|-------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 13.5 | P-110 | 5139 | 0 | 0 | 6572 | 11711 |

Total Depth: 11711

| Packer | | Plug | |
|--------------|------------------------------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| 6807 - 11711 | SWELL PACKERS OPEN HOLE COMPLETION | There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Feb 25, 2019 | MISSISSIPPIAN | 389 | 40 | 1256 | 3228 | 949 | ESP | | 64/64 | 138 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 692240 | 640 |

Perforated Intervals

| From | To |
|--------------------------------------------------|----|
| There are no Perf. Intervals records to display. | |

Acid Volumes

| |
|--------------------|
| 48,946 GAL 15% HCL |
|--------------------|

Fracture Treatments

| |
|-----------------------------------------------------|
| 678,730 LBS 100 MESH SAND; 3,959,440 LBS 30/50 SAND |
| 11,686,866 GAL SLICKWATER |

| Formation | Top |
|---------------|------|
| CHECKERBOARD | 5427 |
| BIG LIME | 5720 |
| OSWEGO 3 | 5852 |
| VERDIGRIS | 5933 |
| PINK LIME | 6026 |
| MISSISSIPPIAN | 6106 |
| MERAMEC SH 3 | 6179 |
| OSAGE | 6256 |
| OSAGE 4 | 6363 |
| OSAGE 6 | 6479 |
| OSAGE 6B | 6518 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 6807' TO TERMINUS AT 11711', THE 4 1/2 LINER IS NOT CEMENTED.

Lateral Holes

Sec: 13 TWP: 18N RGE: 5W County: KINGFISHER

SE SW SE SW

175 FSL 1973 FWL of 1/4 SEC

Depth of Deviation: 6030 Radius of Turn: 498 Direction: 175 Total Length: 4898

Measured Total Depth: 11711 True Vertical Depth: 6557 End Pt. Location From Release, Unit or Property Line: 175

FOR COMMISSION USE ONLY

1142245

