

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063248430000

**Completion Report**

Spud Date: August 27, 2018

OTC Prod. Unit No.: 063-224617-0-0000

Drilling Finished Date: October 08, 2018

1st Prod Date: November 21, 2018

Completion Date: November 21, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: TRUMAN 4-19-18CH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 30 9N 12E  
SW NW NE NW  
336 FNL 1642 FWL of 1/4 SEC  
Latitude: 35.1666247 Longitude: -96.08513833  
Derrick Elevation: 807 Ground Elevation: 786

First Sales Date: 11/21/2018

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480  
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	686667		685100	
	Commingled			685101	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			29		95	SURFACE
SURFACE	9.625	40	K-55	506		170	SURFACE
PRODUCTION	5.5	17	P-110	14374		2105	3450

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14405**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 23, 2018	MISSISSIPPIAN			796		3064	FLOWING	2096	18/64	426

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: GAS														
<table> <tr><th colspan="2">Spacing Orders</th></tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>660420</td> <td>640</td> </tr> <tr> <td>694876</td> <td>MULTIUNIT</td> </tr> </table>		Spacing Orders		Order No	Unit Size	660420	640	694876	MULTIUNIT	<table> <tr><th colspan="2">Perforated Intervals</th></tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>4410</td> <td>14295</td> </tr> </table>		Perforated Intervals		From	To	4410	14295
Spacing Orders																	
Order No	Unit Size																
660420	640																
694876	MULTIUNIT																
Perforated Intervals																	
From	To																
4410	14295																
<table> <tr><th colspan="2">Acid Volumes</th></tr> <tr> <td colspan="2">1,278 BBLS 15% HCL ACID</td> </tr> </table>		Acid Volumes		1,278 BBLS 15% HCL ACID		<table> <tr><th colspan="2">Fracture Treatments</th></tr> <tr> <td colspan="2">304,807 BBLS FLUID 8,083,536 LBS PROPPANT</td> </tr> </table>		Fracture Treatments		304,807 BBLS FLUID 8,083,536 LBS PROPPANT							
Acid Volumes																	
1,278 BBLS 15% HCL ACID																	
Fracture Treatments																	
304,807 BBLS FLUID 8,083,536 LBS PROPPANT																	

Formation	Top
MISSISSIPPIAN	3973

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 18 TWP: 9N RGE: 12E County: HUGHES  SW NE NE NW  394 FNL 2064 FWL of 1/4 SEC  Depth of Deviation: 3359 Radius of Turn: 739 Direction: 2 Total Length: 9885  Measured Total Depth: 14405 True Vertical Depth: 3789 End Pt. Location From Release, Unit or Property Line: 394

FOR COMMISSION USE ONLY	
Status: Accepted	1141397