

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35121216560001

**Completion Report**

Spud Date: November 20, 1991

OTC Prod. Unit No.: 121-096456-0-0000

Drilling Finished Date: March 02, 1992

**Amended**

1st Prod Date: January 01, 1993

Amend Reason: RECOMPLE TO MIDDLE ATOKA

Completion Date: October 15, 1992

Recomplete Date: June 30, 2018

**Drill Type: DIRECTIONAL HOLE**

Min Gas Allowable: Yes

Well Name: WALLACE 21-3

Purchaser/Measurer: ENABLE

Location: PITTSBURG 21 4N 17E  
SE NW NE NE  
2190 FSL 1840 FWL of 1/4 SEC  
Latitude: 34.81001 Longitude: -95.51716  
Derrick Elevation: 802 Ground Elevation: 772

First Sales Date: 7/2/2018

Operator: BRG PETROLEUM LLC 21665

7134 S YALE AVE STE 600  
TULSA, OK 74136-6353

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	687341		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"	65	J55	382	1640	725	SURF
SURFACE	10 3/4"	45.5	J55	2856	2504	1480	SURF
PRODUCTION	5 1/2"	20	S95 P110	13753	10910	240	12390

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 13753**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6876	MODEL R	9580	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 09, 2018	MIDDLE ATOKA			54			FLOWING	2000	64/64	881

#### Completion and Test Data by Producing Formation

Formation Name: MIDDLE ATOKA

Code: 403ATOKM

Class: GAS

#### Spacing Orders

Order No	Unit Size
80924	640

#### Perforated Intervals

From	To
6947	6988

#### Acid Volumes

2,000 GAL NEFE HCL ACID
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#### Fracture Treatments

28000 GAL FLUID 32,000 LBS PROPPANT
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Formation	Top
MIDDLE ATOKA	6950

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: OPERATOR LEFT FISH LEFT IN HOLE  
BELOW CIBP @ 9,580'

#### Other Remarks

There are no Other Remarks.

#### Bottom Holes

Sec: 21 TWP: 4N RGE: 17E County: PITTSBURG

NE NW NE NE

295 FNL 775 FEL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 6845 True Vertical Depth: 6834 End Pt. Location From Release, Unit or Property Line: 295

#### FOR COMMISSION USE ONLY

1139622

Status: Accepted