

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073265590000

Completion Report

Spud Date: June 15, 2019

OTC Prod. Unit No.: 073-225786

Drilling Finished Date: July 01, 2019

1st Prod Date: July 22, 2019

Completion Date: July 22, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SALLY SKULL 19-07-19 1MH

Purchaser/Measurer: KINGFISHER MIDSTREAM

Location: KINGFISHER 19 19N 7W
SW SE SE SW
200 FSL 2250 FWL of 1/4 SEC
Latitude: 36.10272739 Longitude: -97.98898521
Derrick Elevation: 1190 Ground Elevation: 1169

First Sales Date: 07/22/2019

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700
TULSA, OK 74136-1921

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	701239		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			102			SURFACE
SURFACE	9 5/8	40	J-55	455		250	SURFACE
PRODUCTION	7	29	P-110	8072		275	4878

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4846	0	430	7814	12660

Total Depth: 12660

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 20, 2019	MISSISSIPPIAN (LESS CHESTER)	508	40	287	564	1978	ESP		64/64	210

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
697921		640		8100			12590		
Acid Volumes				Fracture Treatments					
49,896 GAL 15% HCL				576,354 LBS 100 MESH SAND;3,544,783 LBS 30/50 SAND					
				11,648,784 GAL SLICKWATER					

Formation	Top
CHECKERBOARD	6287
BIG LIME	6481
OSWEGO 3	6620
VERDIGRIS	6702
PINK LIME	6826
CHESTER	7034
MANNING	7144
MISSISSIPPIAN (LESS CHESTER)	7396
OSAGE	7497

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION FOR ORDER 701239 HAS NOT BEEN ISSUED.

Lateral Holes
<p>Sec: 19 TWP: 19N RGE: 7W County: KINGFISHER</p> <p>NW NW NW NE</p> <p>109 FNL 2589 FWL of 1/4 SEC</p> <p>Depth of Deviation: 7327 Radius of Turn: 493 Direction: 2 Total Length: 4588</p> <p>Measured Total Depth: 12660 True Vertical Depth: 7800 End Pt. Location From Release, Unit or Property Line: 109</p>

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<div>Status: Accepted</div> <div>1143570</div>

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