Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073264010000 **Completion Report** Spud Date: March 26, 2019

OTC Prod. Unit No.: 073-225494-0-0000 Drilling Finished Date: April 05, 2019

1st Prod Date: May 10, 2019

Completion Date: April 21, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ABERFELDY 1605 7-16MH

Purchaser/Measurer:

Location: KINGFISHER 16 16N 5W SE SE SW SE

First Sales Date:

207 FSL 1414 FEL of 1/4 SEC

Latitude: 35.856991 Longitude: -97.732162

Derrick Elevation: 1016 Ground Elevation: 991

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

> 15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

	Completion Type						
Х	Single Zone						
	Multiple Zone						
	Commingled						

Location Exception						
Order No						
701319						

Increased Density					
Order No					
686849					

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	16"	49#	X-42	125			SURFACE	
SURFACE	9-5/8"	36#	J-55	375		265	SURFACE	
PRODUCTION	7"	29#	P-110	7331		280	4,400	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4-1/2"	11.6#	P-110	4996	0	0	6,955	11951

Total Depth: 11953

Packer					
Depth	Brand & Type				
6,912	WEATHERFORD AS-III				

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 08, 2019	MISSISSIPPIAN (LESS CHESTER)	366	39	1120	3060	378	GAS LIFT		OPEN	140

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS

CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders					
Order No	Unit Size				
660000	640				

Perforated Intervals						
From To						
There are no Perf. Intervals records to display.						

Acid Volumes

60 BBLS 15% HCL

Fracture Treatments

151,074 BBLS SLICKWATER 3,035,852 LBS SAND PROPPANT

Formation	Тор
TOPEKA	4049
COTTAGE GROVE	5657
CHECKERBOARD	6004
OSWEGO	6384
VERDIGRIS	6584
PINK LIME	6692
MISSISSIPPIAN	6775

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,331' TO TERMINUS AT 11,953'. THE 4-1/2" LINER IS NOT CEMENTED.

BHL FROM ITD PLAT

Lateral Holes

Sec: 16 TWP: 16N RGE: 5W County: KINGFISHER

NW NE NE NE

170 FNL 373 FEL of 1/4 SEC

Depth of Deviation: 6656 Radius of Turn: 531 Direction: 360 Total Length: 4466

Measured Total Depth: 11955 True Vertical Depth: 6954 End Pt. Location From Release, Unit or Property Line: 0

FOR COMMISSION USE ONLY

1142734

Status: Accepted

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