

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 3508722280000

Completion Report

Spud Date: June 11, 2019

OTC Prod. Unit No.: 087-225963

Drilling Finished Date: July 15, 2019

1st Prod Date: August 19, 2019

Completion Date: August 19, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CURRY 2833 4H

Purchaser/Measurer: ENABLE GATHERING &
PROCESSING

First Sales Date: 08/19/2019

Location: MCCLAIN 21 8N 4W
SW NW SE SW
811 FSL 1409 FWL of 1/4 SEC
Latitude: 35.148100104 Longitude: -97.630382304
Derrick Elevation: 0 Ground Elevation: 1274

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	699786		695761	
	Commingled			695763	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1006		420	SURFACE
PRODUCTION	5 1/2	20	P-110	21551		2380	2271

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21559

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 23, 2019	WOODFORD	311	40	363	1166	7957	FLOWING	2400	128	623

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
662474	640
663347	640
700489	MULTIUNIT

Perforated Intervals

From	To
11180	21457

Acid Volumes

1,300 7.5% HCL TOTAL ACID

Fracture Treatments

20,133,708 GALLONS TOTAL FLUID, 23,086,610 POUNDS TOTAL PROPPANT
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Formation	Top
WOODFORD	11044

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 33 TWP: 8N RGE: 4W County: MCCLAIN

SW SE SE SE

176 FSL 402 FEL of 1/4 SEC

Depth of Deviation: 10640 Radius of Turn: 1667 Direction: 182 Total Length: 9252

Measured Total Depth: 21559 True Vertical Depth: 9960 End Pt. Location From Release, Unit or Property Line: 176

FOR COMMISSION USE ONLY

1143788

Status: Accepted