Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073264260000

Drill Type:

OTC Prod. Unit No.: 073-225495-0-0000

Completion Report

Drilling Finished Date: March 11, 2019 1st Prod Date: May 12, 2019 Completion Date: April 29, 2019

Spud Date: March 01, 2019

Min Gas Allowable: Yes

Purchaser/Measurer:

First Sales Date:

HORIZONTAL HOLE

Well Name: EDWIN 1805 10-22MH

Location: KINGFISHER 22 18N 5W NE SW SE SE 341 FSL 682 FEL of 1/4 SEC Latitude: 36.015654 Longitude: -97.713415 Derrick Elevation: 1156 Ground Elevation: 1131

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

	Completion Type	Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	703285	683412				
	Commingled						

	Casing and Cement											
L L	Туре		Size	Weight	Grade	Feet		PSI SAX		Top of CMT		
CONI	CONDUCTOR		16"	46#	X-42	-42 10		9		SURFACE		
SUI	SURFACE		9-5/8"	36#	J-55	416		265		SURFACE		
INTER	INTERMEDIATE		7"	29#	P-110	70	.7		280	4104		
	Liner											
Туре	Size	Wei	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth		
LINER	4-1/2"	11.	6#		4992	0	0	(6611	11603		

Total Depth: 11605

Pac	ker	Plug			
Depth	Depth Brand & Type		Plug Type		
6557	WEATHERFORD AS-III	There are no Plug	records to display.		

Initial Test Data

Test Date			Oil BBL/Day		iravity .PI)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 10, 2019			180	3	39	688	3822	459	GAS LIFT		OPEN	112
		,	Co	mpletio	on and	Test Data	by Producing F	ormation				
	Formation Nar CHESTER)	me: MISSI	SSIPPIAN (LESS		Code: 3	59MSNLC	C	lass: OIL			
	Spacing C	Orders					Perforated I	ntervals				
Orde	r No	Ui	nit Size			Fro	m	1	Го	-		
653	653156 640					There ar	e no Perf. Interva	als records to	o display.	_		
	Acid Volu	umes					Fracture Tre	atments				
381 BBLS 15% HCL						149,069 BBLS SLICKWATER 2,450,930 LBS SAND PROPPANT						
Formation Top					Were open hole logs run? No							
ТОРЕКА					3831 Date last log run:							
CHECKERBO	ARD			5781 Were unusual drilling circumstances encounter						untered? No		
BIG LIME				5980 Explanation:								
OSWEGO				6106								
VERDIGRIS						6191						
PINK LIME						6296						
MISSISSIPPIA	Ν			6393								
Other Remark	s											
	PEN HOLE COMP		ROM THE	BOTTO	DM OF	THE 7" CA	SING AT 7,107'	TO TERMIN	US AT 11,60	5'.		
BHL IS FROM	ITD											
						Lateral	Holes					
Sec: 22 TWP:	18N RGE: 5W Co	ounty: KINC	GFISHER									
NW NE NE	NE											
172 FNL 364	FEL of 1/4 SEC											

Depth of Deviation: 6392 Radius of Turn: 638 Direction: 360 Total Length: 4212

Measured Total Depth: 11605 True Vertical Depth: 6733 End Pt. Location From Release, Unit or Property Line: 172

FOR COMMISSION USE ONLY

Status: Accepted

1142753