Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35083244430000 **Completion Report** Spud Date: January 15, 2019

OTC Prod. Unit No.: 083-225155 Drilling Finished Date: February 10, 2019

1st Prod Date: March 12, 2019

Completion Date: March 12, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

First Sales Date: 03/12/2018

Well Name: XAVIER WANZ 18-04-07 1MH Purchaser/Measurer: GSPM

Location: LOGAN 6 18N 4W

NW SW SW SW 450 FSL 320 FWL of 1/4 SEC

Latitude: 36.05948964 Longitude: -97.67419486 Derrick Elevation: 1070 Ground Elevation: 1045

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

> 6100 S YALE AVE STE 1700 TULSA, OK 74136-1921

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
699458

Increased Density					
Order No					
There are no Increased Density records to display.					

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20			80			SURFACE	
SURFACE	9 5/8	40	J-55	448		250	SURFACE	
INTERMEDIATE	7	29	P-110	6780		275	3590	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5336	0	275	6405	11741

Total Depth: 11741

Packer					
Depth	Brand & Type				
6780 - 11741	SWELL PACKERS OPEN HOLE COMPLETION				

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

November 18, 2019 1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 23, 2019	MISSISSIPPIAN	953	40	2862	3003	1876	ESP		64/64	261

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders						
Order No	Unit Size					
685751	640					

Perforated Intervals						
From To						
There are no Perf. Intervals records to display.						

Acid Volumes

36,288 GAL 15% ACID

Fracture Treatments

552,076 LBS SAND 100 MESH SAND; 3,140,140 LBS 30/50 SAND

8,970,024 GAL SLICKWATER

Formation	Тор
CHECKERBOARD	5338
BIG LIME	5626
OSWEGO 3	5750
VERDIGRIS	5841
PINK LIME	5937
MISSISSIPPIAN	6021
MERAMEC SH 3	6048
OSAGE	6105
OSAGE 6	6340
OSAGE 6B	6371

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 6,780' TO TERMINUS AT 11,741'. THE 4 1/2 LINER IS NOT CEMENTED.

Lateral Holes

Sec: 7 TWP: 18N RGE: 4W County: LOGAN

SE SW SW SW

176 FSL 363 FWL of 1/4 SEC

Depth of Deviation: 5931 Radius of Turn: 544 Direction: 179 Total Length: 4956

Measured Total Depth: 11741 True Vertical Depth: 6397 End Pt. Location From Release, Unit or Property Line: 176

FOR COMMISSION USE ONLY

1142306

Status: Accepted

November 18, 2019 2 of 3

November 18, 2019 3 of 3